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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZED BY  
Eff. 2-1-71  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

I. OPERATOR

Operator  
**Pan American Petroleum Corporation**

Address  
**Security Life Building, Denver, Colorado 80202**

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of ☐  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>C. A. McAdams "D"</b>	Lease No. <b>2</b>	Pool Name <b>Basin Dakota</b>	State <b>Dakota</b>
Location Unit Letter <b>G</b> 1950 Feet from the <b>North</b> <b>1650</b> <b>East</b>			
Line of Section <b>20</b> Township <b>27N</b> Range <b>10W</b> <b>San Juan</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	(A separate copy of this form is to be sent)
<b>Plateau, Inc.</b>	<b>Box 108, Farmington, New Mexico</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	(A separate copy of this form is to be sent)
<b>El Paso Natural Gas Company</b>	<b>Box 990, Farmington, New Mexico</b>
If well produces oil or liquids, give location of tanks.	Unit: <b>20</b> Sec. <b>27N</b> Range <b>10W</b> <b>No</b>

If this production is commingled with that from any other lease or pools, give name \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	Well No.	Same Resv.	Diff. Resv.
Date Spudded <b>10/28/65</b>	Date Compl. Ready to Prod. <b>11/23/65</b>	<b>6562</b>	<b>6530</b>	
Elevations (DF, RKB, RT, GR, etc.) <b>6201 RKB, 6189 GR</b>	Name of Producing Formation <b>Dakota</b>	<b>6388</b>	<b>6410</b>	
Perforations <b>6388-98, 6421-29, 6475-6486</b>			<b>6562</b>	
TUBING, CASING, AND CEMENT DATA				
HOLE SIZE <b>12 1/4"</b> <b>7 7/8"</b>	CASING & TUBING SIZE <b>8 5/8"</b> <b>4 1/2"</b> <b>2 3/8"</b>	<b>370</b> <b>6562</b> <b>6410</b>	SACKS CEMENT <b>220 Sacks</b> <b>1500 Sacks</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after production of oil or gas, and must be equal to or exceed top allowable for this depth or be top of pool.)

Date First New Oil Run To Tanks	Date of Test	Pressure (bottom hole, pump, gas line, etc.)	<b>RECEIVED DEC 22 1965 OIL CON. COM. DIST. 3</b>
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	

GAS WELL

Actual Prod. Test-MCF/D <b>5071</b>	Length of Test <b>3 hrs.</b>	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Back Pressure</b>	Tubing Pressure <b>409</b>	Casing Pressure <b>844</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **D. I. Tollefson**

**Administrative Assistant**

**December 9, 1965** (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 23 1965**, 19  
BY **Original Signed Emery C. Arnold**  
TITLE **Director, O.C.C.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.