

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-113
Expires August 31, 1985
6. LEASE DESIGNATION AND SERIAL NO.
SF-077941-A
7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.A. McAdams "D"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/NE Sec 20, T27N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

1950' FNL x 1650' FEL

RECEIVED

JUN 07 1985

14. PERMIT NO.

15. ELEVATIONS (Show depth of well, or other pertinent data)

6201 RDB, 6189GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRAC TURE TREAT ☐

MULTIPLE COMPLETE ☐

ABANDONMENT ☐

ABANDONMENT

REPAIR WELL ☒

CHANGE PLANE ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRAC TURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT ☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Co. requests approval to repair the above referenced well according to the attached procedure.

Verbal approval recieved from Jim Lovato to Morris Bell on 5/21/85.

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JUN 11 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BS Shaw

TITLE Adm. Supervisor

DATE 6/5/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

APPROVED
JUN 10 1985
DATE
Jim A. Lovato
AREA MANAGER
FARMINGTON RESOURCE AREA

FARMINGTON DISTRICT WORKOVER

DATE: 5/20/85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL C.A. McAdams D#2 FIELD Basin Dakota
 FORMATION Dakota LOGS D/L, Sonic Logs
 LOCATION NE/4, Sec 20, T27N, R10W San Juan County, New Mexico
 COMP. DATE 12/65 EL: 6201' KIS TD: 6562' PBD: 6530'
 CSG: 4-1/2" 10.5 # J-55 @ 6562' 8-5/8" 24.0 # J-55 @ 370'
 COMP. INT. 6486-6388 ORIG. STIM. 80,000 gals x 80,000 #
 IP 5,071 MCFD CURRENT PROD. INT. Same
 PURPOSE: Repair Casing Leak

TKA
BJW

TWE

GOM
~~DHS~~

6/PERMITTING DESK

ENGR

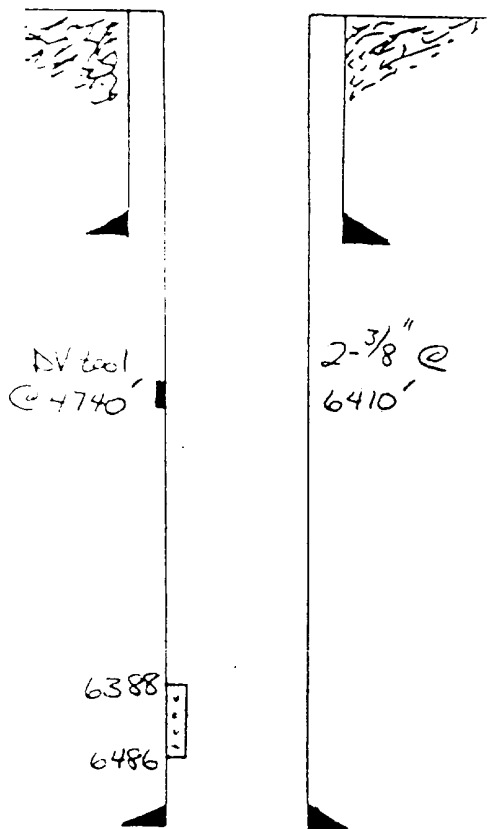
DNE

~~MCH~~
~~RGH~~
BVD
~~GMK~~

Note: Work well hot! Formation is sensitive to water

WELLBORE SKETCH

PROCEDURE



1. MIRUSU.
2. TOH with 2-3/8" tbg.
3. TIH with BP, packer and 2-3/8" tubing. Set BP at 6300'. Load hole with 2% KCl water. Use packer and locate hole in casing.
4. Squeeze hole with 50 sr Class B Neat. Drill out cement and pressure test to 1500 psi with 2% KCl water.
5. Unload hole with nitrogen. Retrieve BP at 6300'.
6. TIH with 2-3/8" tubing and Clean out to PBD of 6530' with nitrogen.
7. Land tubing at 6490'.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER Morris Bell ext 244, 598-9751