NO. OF COPIES RECEIVED	.5		/
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	N Form C-104
SANTA FE /		T FOR ALLOWABLE	Supersedes Old C-104 and C-
U.S.G.S.		AND	Diffective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATU	IRAL GAS
IRANSPORTER OIL			_
GAS			Sinelair Oil Corporation Merged
OPERATOR 2			into Atlantic Richfield Company effective March 4, 1969
PRORATION OFFICE Operator			3 220
Similair Cil. & Gas	Company SINCLAIR, OIL CO	ORPORATION	
501 Lincoln Tower	Building, 1860 Mincoln Stre	et, Denver, Calorado	30203
Reason(s) for filing (Check prop	per box)	Other (Please expla	in)
New Well	Change in Transporter of: On: Dry 0		
Change in Cymership		ensate	
If change of ownership give no	•	03416	
and address of previous owner			
DESCRIPTION OF WELL A		ame, including Formation	Kind of Lease Federal
Humond Foderal WN	FEDERAL 5 Sout	h Blanco-Pictured Cl	iff State, Federal or Fest 07 9.80
•	1060 Feet From The North	. 11 <i>5</i> 0	No. or Britain
Unit Letter;_	Feet From The 113 Value 113	fee and have Fee	t From The Nest Man
Line of Section 25	, Township 27North Range 8	West , NMPM, Sax	n Juan County
			County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G		
Name of Authorized Transporter	of Cil or Condensate		h approved copy of this form is to be sent)
None			
Name of Authorized Transporter El Paso Natural Gas			h approved copy of this form is to be sent)
	Unit Sec. Twp. Rae.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		No	When B.P. completes lines
If this production is commingl	ed with that from any other lease or pool,	give commingling order number	
COMPLETION DATA			
Designate Type of Comp	pletion - (X)	New Well Workover Dee	ppen Plug Back Same Restv. Diff. Restv
!:ate Spudded	Date Compl. Ready to Frod.	Total Depth	F.B.T.D.
11-8-65	12-9-65	2275 TD	2242.
South Blanco	Name of Producing Formation Platured Cliffs	Top Oil/Gas Pay	Tubing Depth 2155•
Perforations		E-ACAE -	Depth Casing Shoe
Pictured Cliffs - 2	152-2161 & 2184-99 w/ 2 ho	les / ft	22751
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4*	8-5/8**	189 CH	175 ex w/2% CeCl
6-3/4"	<u>k-1/2</u> ₩	22751	200 ex Class "C"
	2-3/8*	श्रुं ।	
TEST DATA AND REQUES	ST FOR ALLOWARIE (Test must be a	after recovery of total values of le	oad oil and must be equal to or exceed top allow
OIL WELL.	able for this d	epth or be for full 24 hours)	out the must be equal to or exceed top allow
Date First New Dil Bun To Tank	s Date of Test	Producing Method (Flow, pump,	gas lift, etc. f
Lengti of Test	Tubing Pressure	Carles Described	
Length O. Lenst	. tbing Pressure	Casing Pressure	Choke Size
Actual Frod. Laring Test	Oil-Bbls.	Water-Bbls.	Gas-MCF W 100
			14 000 1968
			Distr. Com
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde sate
2190 MCFPD Testing Method (pitot, back pr.)	Tubing Pressure	Caning Programs	
P1tot	105#	Casing Pressure	Choke Size
CERTIFICATE OF COMPL		2704	
- STILL OF COMPL		30	ERVATION COMMISSION
	and regulations of the Oil Conservation	APPROVED DEC 39 1	<u>1965</u> , 19
	ied with and that the information given o the best of my knowledge and belief.	BY Original S	Signed Emery C. Arnold
	and better	S	
		TITLE Supervisor D	15C. # 4
500 CO	/	This form is to be file	ed in compliance with RULE 1104.
m.E.Br	2USU		r allowable for a newly drilled or deepened
Chief Office Cleri	(Signature)		companied by a tabulation of the deviation accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Chief Office Clerk

December 28, 1965

(Title)

(Date)