

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		REPAIR ☐		PLUG BACK ☐	
2. NAME OF OPERATOR		Sinclair Oil & Gas Company		U. S. GEOLOGICAL SURVEY		FARMINGTON, N. M.		DEC 29 1965	
3. ADDRESS OF OPERATOR		501 Lincoln Tower Bldg., 1866 Lincoln St., Denver, Colorado		14. PERMIT NO.		DATE ISSUED		11-1-65	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1740' f/South line and 960' f/West line Sec. 26-27N-8W, T18N R10E		15. DATE SPUN		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
At top prod. interval reported below		-		11-16-65		11-20-65		11-21-65	
At total depth		-		20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
		2375' TD		2445' PB				23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—		Pictured Cliffs 2362-91'		25. WAS DIRECTIONAL SURVEY MADE		No		27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN		I-EC & Density Logs		27. WAS WELL CORED		No			
28. Casing Record (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		21' 1" OH		12-1/4"		175 sx w/2% CaCl	
4-1/2"		10.5#		21' 5"		6-3/4"		200 sx Class "C"	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
		TIE							
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8"		2102'							
31. PERFORATION RECORD (Interval, size and number)									
Pictured Cliffs 2362-91' w/2/		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
				2362-91'		10,000 gal wtr, 10,000# sand		125# J-100.	
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD		WELL STATUS (Producing or shut-in)					
12-21-65		Flow thru tubing		shut in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
12-21-65		3		3/4"		3500		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATE 24-HOUR F		OIL—BBL.		GAS—MCF.	
225#		155#				-		3500 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
To be sold to El Paso Natural Gas Company		TEST WITNESSED BY		J. E. Taylor					
35. LIST OF ATTACHMENTS									
1 - #26		4 - #37							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		M. E. Brown		TITLE		Chief Office Clerk		DATE	
								Dec. 28, 1965	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. For each additional interval to be separately produced, showing the location of the cementing tool.

Item 27: Attach any supplemental records for each item.
Item 28: Submit a separate report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)
Item 29: Submit a separate report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

SS.	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH