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U.S.G.S.

LAND OFFICE

TRANSPORTER **OIL**

OPERATOR **GAS**

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Sinclair Oil Corporation Merged  
into Atlantic Richfield Company  
effective March 1, 1969

I. **SINCLAIR OIL CORPORATION**

**Sinclair Oil & Gas Company** effective 10-1-68

1860 Lincoln Street

501 Lincoln Tower Building, Denver, Colorado

Reasons for filing: ☒ Chief properties Other (Please explain)

Flow Well: ☒ Change in transporter of: ☐

Transporter of: ☐ Dry Gas: ☐

Transporter of: ☐ Condensate: ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Section Name	Well No.	Pool Name, including Formation	Kind of Lease
Hammond Federal WN FEDERAL	6	So. Blanco Pictured Cliffs	Federal
Location			State, Federal or SE 078480
Section	1740	South	Line and 260
Feet From The			West
Range	25	Township 27 North	Range 8 West
			NMPM, San Juan
			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
None		
Name of Authorized Transporter of Natural Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		Box 990 Farmington, New Mexico
Is well or lease designated, and if so, as to:	Is gas actually connected?	When
None		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Well No.	Gas Well	New Well	Workover	Deepen	Flowback	Time lost, min.	Time lost, hr.
			X					
Well No.	11-16-65	Time Depth, ft. to Prod.	12-21-65	Total Depth	2475'	2445'		
Pool	South Blanco	Name of Pool or Formation	Pictured Cliffs	Top Oil/Gas Pay	2362'	2402'		
Completion	Pictured Cliffs 2362-91 w/ 2 holes /ft.			Depth to Gas Show	2475'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	217' 0"	175 sx w/2% CaCl					
6-3/4"	4-1/2"	2475'	200 sx Class "C"					
	2-3/8"	2402'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flow Rate (Flow, Pump, etc.)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth, ft.	Initial Pressure	Casing Pressure
Actual Flow Rate, bbls./day	W-Bbls.	Water-Bbls.

GAS WELL

Actual Flow Rate (Flow, Pump, etc.)	Date of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3500	3 hrs	-	-
Testing Method (pitot, back pr.)	Testing Pressure	Casing Pressure	Choke Size
Pitot	2250	1554	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Brown

Chief Office Clerk

Dec. 28, 1965

OIL CONSERVATION COMMISSION

APPROVED DEC 30 1965

BY Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.