Submit 5 Copies

Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		O IRAN	SPOHT OIL	AND NATURAL G	AS Wall	PI Na.			
Operator Conoco, Inc.						3004511583			
Address 10 Desta Drive, Sui	te 100W		end. TX 7	9705	•				
Resson(s) for Filing (Check proper box)				Other (Please expi	lain)				
New Well		Change in Tr	ansporter of: ry Gas	Cefactive De	. .		1000		
Recompletion	Oil Casinghead		codesetts 🔲	Effective Da	te Octo	ber 1,	_1993		
	Oil an	d Gas C	company, 1	816 E. Mojave, F	armingto	on. New	Mexico	87401	
and address of previous operans.									
LARGE Name Hammond WN Fed. Well No. Pool Name, Including Pool N			reg Formation ictured Cliffs S State, 1		Clease Fed Lease No. Rederal or Fee NMO78480				
Location				2	<u></u>		717 +	•	
Unit Letter	:17	7 <u>40 </u>	est From The	South Line and96	60 F •	et From The .	west	Line	
Section 26 Township	271	<u>R</u>	8W	, NMPM,		San	Juan	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural G						ngton, NM 87401			
If well produces oil or liquids, give location of tanks.	L	26	27N 8W	Yes	<u> </u>	6-66			
If this production is commingled with that !	rom any other	er lease or poo	ol, give comming!	ing order number:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
Designate Type of Completion		<u>i</u> _	<u>i </u>	Total Depth	1	1000	L		
Date Spadded	Date Comp	L Ready to P	rod.	Total Depta		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casis	g Shoe		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
									
						<u></u>			
V. TEST DATA AND REQUES	T FOR A	LLOWAE	SLE lood oil and must	be equal to or exceed top all	owable for this	deput de be	for full 24 hou	73.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes			Producing Method (Flow, p.	ump, gas lift, d	e)	A NO GO		
2	Tubing Pressure			Casing Pressure		Choke Size CCT 7 1993			
Longth of Test	Tubing Fra	PATIA				0. 120			
Actual Prod. During Test	Oil - Bbis.			Water - Bbia.		Gas- (C)			
GAS WELL						Gravity of G	ondeneste		
Actual Frod. Test - MCF/D	Length of Tost			Bbla. Condensate/MMCF		Ottorial Anna Anna Anna			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)		Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMPL	IANCE	011 001	JOEDY	ATION	DIVISIO)NI	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedOCT 7 1993					
Bul XX	Date Applove	/ /							
But Kearly				By					
Bill R. Knothly In Regulatory Spec.				SUPERVISOR DISTRICT #3					
Printed Name 9-36-93 915-686-5424				Title					
Date			none No.			<u> </u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.