

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved by
Budget Bureau, U.S. Dept. of
Interior

5. LEASE DESIGNATION AND SURVEY NO.

SF 078478

6. IF INDIAN, CILLOTTEE OR OTHER

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. WELL
OIL WELL GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

Unit letter "C"

1500' f/North line and 1500' f/East line Sec. 24-27N-8W.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harmon WN Federal

9. WELL NO.

6

10. FIELD AND POOL OR AREA

Elanco Reservoir and
So. Elanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Section 24-27N-8W

14. PERMIT NO.

Mr. R.E. Kruhl

12/23/65

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6610' O.L.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion

x

(Note: Report results of multiple completion or Well
Completion or Recompletion Report and Log for gas.17. DESCRIBE PURPOSES OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, if
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and points perti-
nent to this work.) *

TD - 5150'

3/6/66 5150 TD - MI Signal Oilfield Service, Inc.

7 PU tubing, drilled stage collar @ 3156. CO to 5113' - PSTD

8 5113 PB - Ran acoustic bond log. Perf Mesoverde 5224-33' w/ 4 holes/ft.
Frac MV w/ 25,000# 10-20 sand and 25,000 gal gelled water w/ 2 1/2
J-100 per 1000 gal. CO to 5113. Ran tbg w/ retrievable packer.
Swabbed load water.

9 Killed off @ 10 a.m. 3/10/66. Flowed f/ test.

10 Flowed MV 21 hrs. Pld tbg & pkr. Set bridge plug @ 2970'.

11 Perf Pictured Cliffs 2869-85' & 2890-2902' w/ 2 holes/ft. Frac w/
10,000# 10-20 sand and 10,000 gal gelled water w/ 2 1/2 J-100 per
1000 gal. CO sand to BP. Started swabbing.12 Subd & EO PC. Flw f/ 6 hrs. Killed well. Drid BP @ 2970', CO
to 5113'.13 Set Baker 5 1/2" Model "D" packer @ 5190'. Ran 161 jts 2-1/16"
integral joint tubing, 1 - 8' sub, Baker flow tube, seal assembly
and locator sub, set in packer @ 5190'. Ran 17 jts 2-1/16" J-55
NU tubing set @ 2822'. Connected tree.

Continued on back side

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Brown

TITLE

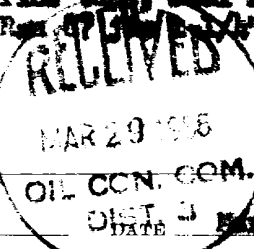
Chief Office Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



RECEIVED

MAR 28 1966

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMING FOR NUTRITION

