Appropriate Ostrict Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICELL P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQU	EST FO	OR ANS	ALLOW.	ABLE AND	AUTHOR	IIZATION SAS			
VASTAR RESOURCES, I				1 API No. 30-045-11606						
1816 E. MOJAVE, FAR		NM 8	3740	01						
Reason(s) for Filing (Check proper box) New Well [] Recompletion [] Change in Operator [X] If change of operator give name and address of previous operator AR	Oil Casinghead	Сал	Dry Cond	densate [E	ffective	date_(3/01/94 ton, NM 8		
II. DESCRIPTION OF WELL			<u> </u>	Jinija ir y •	1010 E.	nojave,	raniiiii	con, NM C	5/401	
Lease Name MARRON WN FED Location	Well No. Pool Name, Inclu							of Lease Federal or Fee	Lease No. SW 341	
Unit Letter G	_ :	1500	Feet	From The _	North Lie	ne and150)()	eet From The	East	
Section 24 Townsh	ir	27N	Rang	ge	RW N	мрм,		San Juan	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NAT Name of Authorized Transporter of Oil or Condensate X MERIDIAN OIL COMPANY Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS COMPANY If well produces oil or liquids, Unit Sec. Twp. Rg give location of tanks. G 24 127N 8W				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4289, FARMINGTON, NM 87499 Address (Give address to which approved copy of this form is to be sent) P. O. BOX 4990, FARMINGTON, NM 87499						
If this production is commingled with that IV. COMPLETION DATA	 					ber:				
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl.	Ready to I	Prod.		Total Depth	J	L	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					1			Depth Casing Shoe		
HOLE SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re										
Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test				Producing Me	exceed top allow thod (Flow, pur	wable for this np, gas lyt, et	dryth or be for fu	(1 24 hows)	
Length of Test	Tubing Pressure				Casing Pressure			Chake Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbia	Water - Bbia.			Gas- NICF	
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ate/MMCF		Gravity of Conde	nsaie	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bed of my knowledge and belief. Signature R. D. Johnston Operations Superintendent Printed Name Title					OIL CONSERVATION DIVISION Date Approved FEB 1 7 1994 By Supervisor district **					
02/16/94 505-599-4325 Date Telephone No.									——————————————————————————————————————	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 101 must be filed for each pool in multiply completed wills