

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Vastar Resources, Inc.

3. Address and Telephone No.

1816 E. Mojave, Farmington, New Mexico 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G 1500' FNL & 1500' FEL, SW/NE, Sec. 24, T-27N, R-8W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMSF 078478

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW 341

8. Well Name and No.

Marron WN Fed. Com 6460

9. API Well No.

30-045-11606

10. Field and Pool, or Exploratory Area

Blanco PC So/Blanco MV

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other RECLAMATION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The MesaVerde and Pictured Cliffs formation was plugged and abandoned in April of 1994. EPNG removed their meter runs and meter houses the first week of October, 1994.

A dry hole marker was set in April, 1994 with legal description welded on the dry hole marker. After all fences, production equipment, purchaser's equipment, anchors, risers and debris had been removed, the pad and road was dressed and disked, on October 7, 1994. The edge of the pad was shaped to conform to the natural terrain. After seeding the well pad and roadway with BLM Mix #2, the road was bermed to deter traffic.

If you need any further information, contact Rick Renick at (505) 599-4316.

RECEIVED
OCT 26 1994
OIL CON. DIV.
DIST. 3

OCT 20 1994
OCT 26 1994

14. I hereby certify that the foregoing is true and correct

Signed Rick Renick

Title Production Supervisor

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date 10/19/94

Date OCT 21 1994

FARMINGTON DISTRICT OFFICE

BY _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY

FARMINGTON, NM 87401

IN REPLY REFER TO:

3162.3-4 (070)

SF-078478 (WC)

APR 05 1994

ARCO Oil & Gas Company

Attn: Mr. R. D. Johnston

1816 E. Mojave

Farmington, NM 87401

Dear Mr. Johnston

The following surface rehabilitation stipulations must be complied with as applicable, before the no. 6 Marron WN Federal well located 1500' FNL/1500' FEL, S. 24, T. 27 N., R. 8 W., Lease no. SF-078478 can be approved for final abandonment (see 43 CFR 3162.3-4).

1. A permanent monument must be cemented in the wellbore. It must be labeled with the operators name, well name and number, legal location and lease number (see 43 CFR 3162.6).
2. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
3. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.
4. Pads must be leveled, dressed up by a maintainer, ripped and disked. The edge of the pads will be shaped to conform to the natural terrain.
5. Access roads must be leveled, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below.

<u>% Slope</u>	<u>Spacing Interval</u>
Less than 2%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All waterbars should divert water to the downhill side of the road.

6. All disturbed areas will be seeded between July 1 and September 15 with the prescribed seed mix (reseeding may be required).
7. Notify Surface Managing Agency seven (7) days prior to seeding so they may be present for that operation.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.

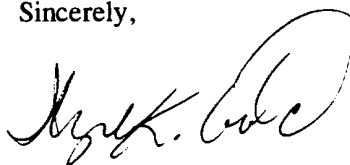
If the rehabilitation stipulations have been completed, please sign below and return this letter to:

Farmington Environmental Compliance Staff
1235 La Plata Highway
Farmington, NM 87401

If the surface restoration has not yet been completed, notify us by Sundry Notice upon completion. We will schedule an inspection to check the well site after we receive notice from you that the vegetation has become established.

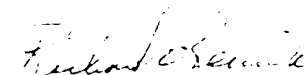
If you have any questions, please contact the Environmental Compliance Staff at (505) 599-8900.

Sincerely,

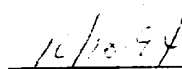


Ilyse Gold
Chief, Branch of Lands, Cultural,
Recreation and Environmental Compliance

The above mentioned well has been abandoned and the required surface restoration stipulations completed.



Signed



Date