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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. *</p>
<p>2. Name of Operator Austral Oil Company Incorporated</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 2700 Humble Building, Houston, Texas 77002</p>		<p>8. Farm or Lease Name State Com.</p>
<p>4. Location of Well UNIT LETTER K, 1450 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 27-N RANGE 9-W NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6222' GR</p>		<p>10. Field and Pool, or Wildcat Basin Dakota</p>
		<p>12. County San Juan</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ROLL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Fracture treatment & Acidizing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

3-15-66 Acidized w/1500 gals. mud acid at the rate of 7 bbls/min. with 4,000 psi; used 150 sealer balls. Fraced with 60,000# sand, 85,000 gals. water and 40 tons CO₂ at the rate of 49 bbls/min., with 3,350 psi. Cleaned well to pit. Well started flowing on 3 hr. test.

* State lands under Communitization Agreement.
Austral Oil Company Incorporated committing a portion of State Lease #E-1010-1.
Belco Petroleum Corporation committing lease #E-1201-1
Messrs. J. Glenn Turner and Wm. G. Webb committing portions of State Lease #B-10037-64 and #E-2739-2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Coffey TITLE Asst. Drilling & Prod. Supt. DATE 3-28-66

APPROVED BY Original Signed Emory C. Arnold TITLE Supervisor Dist. # 2 DATE APR 1 1966

CONDITIONS OF APPROVAL, IF ANY: