AUSTRAL OIL COMPANY

INCORPORATED

2700 HUMBLE BUILDING

TRAVIS AT BELL

HOUSTON, TEXAS 77002 CA 8-9461

January 31, 1966

LONG DISTANCE 713-228-9461

WW

Commissioner of Public Lands State of New Mexico P. O. Box 1143 Santa Fe, New Mexico

State #1-fill3

Re: T-27-N, R-9-W, N.M.P.M.
Section 16 - W/2
San Juan County, New Mexico
(DB 62-13)

Dear Sir:

NEW YORK OFFICE

280 PARK AVENUE

NEW YORK, N. Y. 10017 TEL: 212-986-9360

Enclosed in triplicate is proposed Communitization Agreement dated January 5, 1966 executed by Austral Oil Company Incorporated, Operator, (committing a portion of New Mexico State Lease #E-1010-1) and the following Non-Operators: Belco Petroleum Corporation (committing New Mexico State Lease #E-1201-1) and Messrs. J. Glenn Turner and William G. Webb (committing pertions of New Mexico State Lease #E-10037-64 and New Mexico State Lease #E-2739-2).

This Communitization Agreement has also been executed by Lessees of Record (if other than Operator or Non-Operator) as well as overriding royalty and production payment owners. The triplicate copies also have annexed a form of Certificate of Approval for the Commissioner of Public Lands, State of New Mexico.

If you find those to be in order, we ask that same be considered and a Certificate of Approval issued.

For convenience, we are also enclosing three (3) extra xerox copies of the Agreement with Certificate of Approval which we would like to have executed so that we may circulate copies to the Non-Operators.

Should there be any questions in respect of this, please communicate with the undersigned.



Yours very truly.

AUSTRAL OIL COMPANY INCORPORATED

Lagrand ... Holog Senior Vice President

EHD:bb

cc: Bolco Petraleum Comporation

Messrs. J. Clenn Turner and William C. Mebb

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

AUSTRAL STATE NO. 1

SAN JUAN COUNTY, NEW MEXICO

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, the attached Agreement for the development and operation of acreage which is described within the attached Agreement, dated January 5, 1966, which has been executed or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commission finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the state, with respect to state lands.



NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 7-11-39, 7-11-40, 7-11-41, 7-11-47, 7-11-48, New Mexico Statutes Annotated 1953 Compilation, I, the undersigned, Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

			•	_	Certificate	ot	Approval			with
seal	affixed,	this _	day	ot of				_,	1966.	

Commissioner of Public Lands of the State of New Mexico

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
Stephen H. Kinner Registered Protessional Engineer and/or Land Surveyor