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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMM FOR ALLOWABLE AND ANSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
ı.	TRANSPORTER OIL   GAS   OPERATOR   OPERATION OFFICE   Operator   Attachment   Oil	Company Incorporated						
	Address  2700 Humble Building, Houston, Texas 77002  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Go Casinghead Gas Conde	as 🔲	ECTIVE MARCH 1,	, 1967			
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F		Kind of Lease				
	State Com.	1 Besin Da		State, Federal or Fee	State Lease No.			
	Unit Letter K ; 145	Feet From The West Lin	ne and <b>16</b> 50	Feet From The	South			
	Line of Section 16 To		) <b>-</b> √ , NMPN		1 County			
Ш.		TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of Of THE PERMIAN CORPORAT	_	ł	to which approved copy  19, MIDLAND, 1	of this form is to be sent) TEXAS 79701			
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address	to which approved copy	of this form is to be sent)			
	L1 Paso Natural Gas	Company Unit Sec. Twp. Rge.	P. O. Box 1492, El Paso, Texas Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	K 16 27-N 9-W		June	14, 1966			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		r number:				
	Designate Type of Completi	on - (X) Oil Well Gas Well X	New Well Workover	Deepen Plug B	Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth			
	Perforations		<u> </u>	Depth	Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH \$		SACKS CEMENT			
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas tift, etc.)				
	Length of Teet	Tubing Pressure	Casing Pressure	Choke	Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - M	OF y			
	CAS WELL				1 mg 6 74. 1 35%			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	Gravity	y of Condensate 3 (. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut	-in) Choke	Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL C	CONSERVATION	COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB 23 1967  By Original Signed by Emery C. Arnold					
	I hereby certify that the rules and Commission have been complied above is true and complete to the							
	•	TITLE SUPERVISOR DIST. #9						
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.						
-	n h holonov (Sign							
	D. D. Delaney (Sign) Chief Production							
-	(Ti							
•	February 20, 1/(D)	367 ue)	well name or number	r, or transporter, or oth	nd VI for changes of owner, ner such change of condition.  Indeed for each pool in multiply			