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NEW MEXICO OIL CONSERVATION COMMISSION
 1000 Rio Brazos Road
 Aztec, New Mexico 87401

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. **

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State-Com.
3. Address of Operator P. O. Drawer "G", Cortez, Colorado 81321	9. Well No. 17
4. Location of Well UNIT LETTER <u>K</u> <u>1450</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>27N</u> RANGE <u>9W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin-Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6222' GR; 6236' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Alter tubing and install packer to isolate hole in casing.</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The hole in the casing at 3800' is now isolated above the casing pkr. set at 4108', with fresh water in the 2-3/8" x 4-1/2" annulus as pkr. fluid. The 4-1/2"OD, 10.5#, J-55 casing was originally cemented during March 1966 in 7-7/8" hole at 6860'TD, using a total of 576 sacks cement in three stages with DV tools at 4861' & 2187' & float collar at 6823'. Perfs are at 6586-6762'(OA). Original potential was 1110 MCFPD with 500# FTP on 3-15-66.

Well died about 11-7-78. Rigged up workover rig on 11-10-78 & ran swab. Found mud at 2300' in 2-3/8"OD tubing. POH with tubing. Reran with full-bore pkr. & located hole in casing at 3800' by pressure testing. POH. RIH with Lok-set pkr. on 2-3/8"OD tubing with tail to 6771'. Circulated mud from hole until fresh water returns. Spotted acid across perfs 6586-6762'(OA) & treated with 6 bbls MSR acid followed by 21 bbls fresh water & flushed with Surfactant, pumped in at 3 BPM rate with surface pressures from 904 to 1400 psi. POH & ran 2-3/8"OD tubing completion string to 6561' (COD 6823') with new Lok-set pkr. set at 4108'. Pressure tested down tubing with no returns up casing - pkr. holding. Swabbed well dry, recovering 50 bbls load water in 10 hours. 14 hour SIWHP 650 psi. Resumed gas delivery to El Paso Nat. Gas on 11-21-78 at 95 MCFPD & now continuing to produce at that rate.

** Communitized Agreement includes portions of E-1010-1 & E-1201-1 & B-10037-64 & E-2739-2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. R. Morin E. R. Morin TITLE Division Operations Manager DATE 12/5/78

Original Signed by A. R. Kendrick TITLE SUPERVISOR DATE DEC 11 1978

CONDITIONS OF APPROVAL, IF ANY:
 Commission(4), WHE(Cortez), GAB, Regulatory Group, Central File