Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.									
perator Meridian Oil Inc.					Well API No.				
Address P.O. Box 4289, Far	mington, N	lew Mexico	87499						
Reason(s) for Filing (Check proper box)					Other (Please	explain)		•	
New Well	Change in Transporter of:								
	0.1	Change III 1	-		WELL NAM	IE CHANGED F	ROM STATE C	OM 1.	
Recompletion	Oil		Dry Gas						
Change in Oprator X	Casinghead	Gas	Condensate	X	Effective 8	3/1/92			
If change of operator give name									
and address of previous operator Mobil Producing TX & NM Inc., Nine Greenway Plaza, Suite 2700,									
II. DESCRIPTION OF WELL AND LEASE Houston, Texas 77046									
Lease Name	Well No.	Pool Name, Inclu	ıding Formation	ing Formation Kind of Lease			Lease No.		
STATE 14946	1	I BASIN DAKOTA		State Feder		ral or Fee	or Fee		
Location			Win						
Unit Letter K	: 1450	Feet From The	W_M	Line and	1650	Feet From The	S	Line	
Section 16	Township	27N	Range	9W	,NMPM,	SAN JUAN		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil MERIDIAN OIL INC	· · · · · · · · · · · · · · · · · · ·				Address (Give address to which approved copy of this form to be sent) P.O. BOX 4289, FARMINGTON, NM 87499				
Name of Authorized Transporter of Casinghea	d Gas	or Dry Gas						cant)	
EL PASO NATURAL GAS COMPANY			X	Address (Give address to which approved copy of this form to be sent) P.O. BOX 4990, FARMINGTON, NM 87499			sent)		
If well produces oil or	Unit	Sec.	Twp.	Rge.	Is gas actually		When ?		
liquids, give location of tanks.	1	1	1	1	is gas actually	connected:	When:		
If this production is commingled with that from	n any other lease	or pool give com	ningling order n	umber:	1	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
IV. COMPLETION DATA	rany outer lease	or poor, give com	imigning order in	difficet.					
IV. COMPLETION DATA	oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v 1	Diff Res'v	
Designate Type of Completion - (X)	1	l Gus vien	I New Well	i	l Beepen	l ling Dack	1 Same Kes v 1	Dill Res v	
Date Spudded Date Compl. F	Ready to Prod.	L	Total Depth	1	1	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			•	Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE CASING & TUBING SIZE					DEPTH SET SACKS CEMEN				
	C. BRITG & TOBRITO				DELTITOET		JACKS CEMENT		
							 		
V. TEST DATA AND REQUEST FOR ALLOWABLE									
•								196 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
OIL WEL (Test must be after recovery of Date First New Oil Run To Tank	Date of Test	load oil & must t	Producing Meth	ceed top allow	vable for this de	pale of be for full.	24 hours.)		
Date of Test			Producing Method (Flow, pump, gas lift, etc.)			`		2	
Length of Test	Tubing Pressure	e	Casing Pressure		Choke Size		 		
				5			The state of the s		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		I,	Gas - MCF		4	
						,	* 1 Tr - 1		
GAS WELL						•			
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test			te/MMCF		Gravity of Condensate			
Train Male 16 2 a leader	Talia Da (Oladia)		G : B (G)				,		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI ODED A TOD CEDITION	LATE OF	COMPTIA	NGE			L			
VI. OPERATOR CERTIFIC	CATE OF	COMPLIA	NCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have OIL CONSERVATION DIVISION									
been complied with and that the information given above is true and complete to the					AUG 0 6 1992				
best of m knowledge and belief.					Date Approved				
Flolie Karwall.									
Signature				By Bin Chang					
Leslie Kahwajy Production Ar			Inglyet						
Printed Name Title			11141 y 3 t	SUPERVISOR DISTRICT #3 Title					
7/31/92		505-326-970	n	11115					
Date		Telephone No							
Date		reichnone M	J.	l					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.