

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 1-49-(122) 0067	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Anton Oil & Gas Company		7. UNIT AGREEMENT NAME Navajo	
3. ADDRESS OF OPERATOR Box 570, Farmington		8. FARM OR LEASE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' F.W. & 1100' F.W., Sec 24, T 27N, R 9W At top prod. interval reported below 6500' At total depth 6500'		9. WELL NO. 3	
14. PERMIT NO.		DATE ISSUED MAR 12 1966	
15. DATE SPUNDED 1/13/66		16. DATE T.D. REACHED 1/13/66	
17. DATE COMPL. (Ready to prod.) 2/3/66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7000' EL.	
19. ELEV. CASINGHEAD 7000'		10. FIELD AND POOL OR WILDCAT Navajo, Navajo	
20. TOTAL DEPTH, MD & TVD 6500'		21. PLUG, BACK T.D., MD & TVD 6600'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Point Lookout 4874 to 4363 Navajo 6362 to 6311		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sp-Ind., Formation Density		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 3/8	20	300' MD	10 1/2
9 1/2	14 & 15.5	6500'	7 7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	6500'	6500'	
31. PERFORATION RECORD (Interval, size and number)			
4874-50, 4874-51, 4874-52 4362-12, 4362-13, 4362-14 4362-15, 2 1/2" interval 100 inches 6362-07, 6362-08, 6362-09 2 1/2" interval 100 inches			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4874-4363		100,000# of 70,000 psi H₂O	
6362-6311		100,000# of 100,000 psi H₂O	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 2/25/66		HOURS TESTED 3 hrs.	
CHOKE SIZE 3/8		PROD'N. FOR TEST PERIOD →	
OIL—BBL. •		GAS—MCF. •	
WATER—BBL. •		OIL GRAVITY-API (CORR.) •	
FLOW, TUBING PRESS. 443		CASING PRESSURE •	
CALCULATED 24-HOUR RATE →		OIL—BBL. •	
GAS—MCF. •		WATER—BBL. •	
OIL GRAVITY-API (CORR.) •			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS Test Witnessed by Carl E. Johnson			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
ORIGINAL SIGNED BY JOE C. SALMON			
SIGNED		TITLE District Superintendent	
DATE 2/25/66			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Pictured Cliffs Cliff House Point Lookout Callup Greenhorn Graneros Devots	1961 3555 4271 5455 6256 6310 6425		