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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Artes Oil & Gas Company
Address
Brewer 570, Farmington, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including location	Kind of Lease
Jarrigan		3	Blanco Magaverto	State, Federal or Fee Fed.
Location				
Unit Letter H	1990	Feet from The H	Line 1100	Feet from The E
Line of Section 24	Township 27N	Range 9W	NE 1/4, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
McWood Corp.	Box 1702, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EI PASO Natural Gas Co	Box 396, Bloomfield, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
SAME		No

If this production is commingled with that from any other lease or pool, give commingling order numbers

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Water Well	Center	Flow Back	Same Reservoir	Diff. Reservoir
		<input checked="" type="checkbox"/>						
Date Spudded	Date Compl. Ready to Prod.	Total Depth		F.B.T.D.				
1/15/66	2/18/66	6622		6601				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Trap Oil/Gas F.		Casing Depth				
5985 GL	Point Lookout	4274		6300				
Perforations	Unit		Sec.	Twp.	Rge.	Depth Casing Shoe		
4274-80, 4286-91, 4298-4302, 4306-12						6622		
4321-32, 4340-42, 4347-63, 2 RTT								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2	8 5/8 - 2 1/2		321		170 sz			
7 7/8	5 1/2 - 1 1/2 & 15.5		6622		880 sz			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1215	3 hr.		
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pressure		395	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe C. Salmon
(Signature)
District Superintendent
(Title)
March 10, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 27 1966**, 19
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.