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| DISTRIBUTION | | | / |
| SANTA FE / | 1 | CONSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C- |
| FILE / | REQUES | T FOR ALLOWABLE AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TE | RANSPORT CIL AND NATURAL | GAS |
| LAND OFFICE | | | |
| FRANSPORTER OIL | | | |
| OPERATOR / | | | |
| PRORATION OFFICE | | | |
| Operator | | | |
| Artee Oil & Gas O | an ear | | |
| Brewer 570, Fermix | octon. New Merrico | | |
| Reason(s) for filing (Check proper b | | Cthe House explains | |
| New Well | Change in Transporter of: | | |
| Recompletion | Oil Dry Casinghead Gas Con- | densate | |
| Change in Ownership | Custingness Gue [| | |
| f change of ownership give name | | | |
| ind address of previous owner | | | |
| DESCRIPTION OF WELL AN | D LEASE | Name, Instituting File virting | Wint of Lease |
| | | ango Mesaverde | State, Federal or Fee |
| Location . | | | |
| Unit Letter # : 19 | 90 Feet r rom The I | ine in: 1100 Fee: From | 173- 1 |
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| (Signature) District Superintendent CRIGINAL SI | anta py 102 |
| (Tisle) | • |

(Date)

erch 10, 1966

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SALMAN sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DIST. #3

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.