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SANTA FE		1	
FILE		1	-
U.S.G.S.		-	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
BROBATION OFFICE		<del>                                     </del>	

110

DISTRIBUTION					
SANTA FE	7	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and			
FILE	<u> </u>				
U.S.G.S.	1	ALITHOPIZATION TO T	AND	Effective 1-1-65	
LAND OFFICE		- AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL GAS	/				
OPERATOR	7	7			
I. PRORATION OFFICE Operator					
Aztec Oil ar	nd G	as Company			
Drawer 570, Reason(s) for filing (Check pro.	Far:	mington, New Mexico			
New Well	per pos	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership		<del></del>	Gas		
If change of ownership give n		Casinghead Gas Con	densate X Effective Mar	. 1, 1967	
and address of previous owne	r				
II. DESCRIPTION OF WELL	AND	LEASE WOLLD TO THE STATE OF THE			
Jernigan		Well No. Pool Name, Including  Basin Dake		Lease No.	
Location				di or Fee	
Unit Letter H;		990 Feet From The N	line and 1100 Feet From	The E	
Line of Section 214	To	waship 27N Range	977 , NMPM, San J		
I. DESIGNATION OF TRANS  Name of Authorized Transporter	POR	TER OF OIL AND NATURAL G	AS		
The Permian	Corr	poration	Address (Give address to which appro		
Name of Authorized Transporter	of Cas	singhead Gas 🔲 or Dry Gas 💢	Box 3119, Midland Address (Give address to which appro	yed copy of this form is to be seed	
El Paso Natu	ral		Box 1565, Farming		
If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If this production is comming!  COMPLETION DATA	ed wit	th that from any other lease or pool	, give commingling order number:	May 23, 1966	
Designate Type of Com	oletio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded		Date Compl. Ready to Prod.			
		Date Compi. Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	tc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				SACKS CEMENT	
. TEST DATA AND REQUES OIL WELL	T FO	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil a epth or be for full 24 hours)	and must be equal to or exceed-top allow-	
Date First New Oil Run To Tank	9	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)/ 6 7	
Length of Test		Tubing Pressure	Casing Pressure	Cheke Size	
Actual Prod. During Test		Oil-Bbis.	Water - Bbls.	Gas MCF. CON COM	
				Gas MOIL CON. COM.	
GAS WELL Actual Prod. Test-MCF/D					
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	ANC	2	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules of	nd -a	gulations of the Oil Conservation	APPROVED MAR 3 1967		
Commission have been compli-	ed wit	guiations of the Oil Conservation the and that the information given best of my knowledge and belief.			
		, age and periel.	TITLE SUPERVISOR	R DIST. #3	
Jac C fle	lin	ww	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	ignatu	,	well, this form must be accompani tests taken on the well in accord	led by a tabulation of the deviation	
Distric	t.Sr (Title	merintendent	All sections of this form must	be filled out completely for allow-	
Marc	h 1,	1967	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,		
	(Date		well name or number, or transporter	III, and VI for changes of owner,	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such hange of condition.

Separate Forms C-104 must be filed for a pool in multiply seleted well.

XERO COPY

VI.