

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1990'FNL, 1100'FEL Sec.24, T-27-N, R-9-W, NMPM

5. Lease Number
NOG-0651-1131

6. If Indian, All. or
Tribe Name
Navajo

7. Unit Agreement Name

8. Well Name & Number
Jernigan #3

9. API Well No.
30-045-11609

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

7-2-94 RU. ND well head & NU BOP. Pressure test BOP to 200 psi for 10 min & 2500 psi for 30 min. OK. TOH w/2 3/8" tbgs.

7-3-94 TIH w/5 1/2" csg scraper, tag fill @ 6270'. TOH. TIH w/5 1/2" RBP, set @ 4493'. Pressure test RBP to 2000# psi for 15 min. Spot 2 sxs of sd on top of RBP. Pull above perfs & set pkr @ 4052'. Pump 150 sxs Class "G" cmt w/3 pps Gilsonite & .3- fluid loss followed by 100 sxs Class "G" Neat w/2% calcium chloride, total slurry 295 cu.ft. WOC. Release pkr & TOH. TIH w/4 3/4" bit & 12 3 1/2" drill collars to 4000'. WOC. Drill cmt @ 4061'-4203'.

7-4-94 Drill out cmt @ 4203'-4363'. Pressure test csg to 1000 psi for 15 min. TOH. TIH to 4400' w/5 1/2" csg scraper, TOH. Clean out 90' fill to Model "D" pkr @ 6300'.

7-5-94 Set 5 1/2" RBP @ 4250'. Run Noise log @ 0-4250', wtr flow behind pipe @ 3200'. Weld extension onto 5 1/2" cut off. NU 3000# tbgs head & test secondary seal to 1200# psi, NU BOP. Run CBL w/1000 pkr @ 0-4250', TOC 700'. TIH w/retrieving tool, release RBP @ 4250', TOH.

7-6-94 Drill float collar, cmt & shoe @ 6622'. Drill new formation @ 6622'-6664', top of Morrison @ 6657.

7-7-94 Drill from 6664' to 6677'. TOH. RU, run TDT-GR-CCL. Loggers TD @ 6678'. RD. TIH w/198 jts 2 3/8" 4.7# J-55 8 RDEUE tbgs, landed @ 6245. ND BOP. NU master valve. Rig down, released rig @ 8:00 p.m. 7-6-94.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs

Date 7/7/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 16 1994

FARMINGTON DISTRICT OFFICE

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