

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
FEB 13 1995

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1990'FNL, 1100'FEL, Sec.24, T-27-N, R-9-W, NMPM

5. Lease Number
NOG-0651-1131
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
8. Well Name & Number
Jernigan #3
9. API Well No.
30-045-11609
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other - |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

- 1-24-95 MIRU. ND WH. NU BOP. TOO H w/197 jts 2 3/8" tbg. TIH w/cmt retainer, set @ 6174'. Establish injection. SDON.
- 1-25-95 Load hole w/40 bbl wtr. PT csg to 500 psi, OK. Establish injection. Plug #1: pump 71 sx Class "B" cmt below cmt retainer @ 6174-6507'. Spot 5 sx Class "B" cmt above retainer to 6130'. TOO H. TIH, perf 4 sqz holes @ 5505'. TOO H. TIH w/5 1/2" cmt retainer, set @ 5449'. Establish injection into Gallup. Plug #2: pump 35 sx Class "B" cmt below cmt retainer @5405-5505'. Spot 11 sx Class "B" cmt @ 5352-5449'. TOO H to 3622'. Plug #3: pump 19 sx Class "B" cmt inside csg @ 3454-3622'. TOO H to 2046'. Plug #4: pump 60 sx Class "B" cmt inside csg @ 1512-2046'. TOO H to 1290'. Plug #5: pump 32 sx Class "B" cmt inside csg @ 1006-1290'. TOO H to 534'. Establish circ out 5 1/2" csg valve. Plug #6: pump 56 sx Class "B" cmt down tbg. Circ 1 bbl cmt out 5 1/2" csg valve. WOC. SDON.
- 1-26-95 ND BOP. Got wtr flow out 5 1/2" x 8 5/8" csg annulus. Establish injection. Plug #7: pump 42 sx Class "B" cmt into 5 1/2" x 8 5/8" annulus, pressured up to 450 psi. SI bradenhead valve. WOC. SDON.
- 1-27-95 ND BOP. Cut off WH. Found cmt down 25' in csg annulus, filled w/3 sx cmt. Fill inside 5 1/2" csg and install dry hole marker w/20 sx cmt. RD. Well plugged and abandoned 1-27-95.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Bradfield* Title Regulatory Affairs Date 2/2/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date **APPROVED**

NMOCD

FEB 10 1995
[Signature]
DISTRICT MANAGER