Form 9-331 C (May 1963)

PERMIT NO.

UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

(1123) 1000)		TED STATES TOF THE INTER	RIOR	side)	BEASE DESIGNATION		
GEOLOGICAL SURVEY					S.F.077384		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					IF INDIAN, ALLOTTEE	OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK					UNIT AGREEMENT NA	МВ	
b. TYPE OF WELL OIL GAS SINGLE SINGLE ZONE OTHER ZONE					S. FARM OR LEASE NAME		
WELL WELL OTHER ZONE 20NE 20NE 20NE					Ents. Federal -J		
the state of the s	ternational Pe	troleum Corp.		9.	WELL NO.		
3. ADDRESS OF OPERATOR					FIELD AND POOL, OF	WILDCAT	
Two Cone wall Bldg. Midland Taxas					Basin Dake		
4. LOCATION OF THE ABeport ocation charty and in accordance with any State requirements.*) At surface					11. SEC., T., R., M., OR BLK.		
At proposed prod. zo:	5 ec. l. T <i>27</i>	# 10 W			AND SURVEY OR ARE	1 A	
					e. 1. T 27 1	R 10 W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					COUNTY OR PARISH		
10 miles		f bloomfield	D. OF ACRES IN LEASE	17. NO. OF AC	ERES ASSIGNED	New Mexico	
LOCATION TO NEARES PROPERTY OR LEASE	T			TO THIS	320		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH				20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			6600 ft.	i i	Sotary		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	<u> </u>		2	2. APPROX. DATE WOR	K WILL START*	
		6003	ua.		Jan. 20, 19	X66	
23.		PROPOSED CASING AND	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT		
11 in.	8 5/8	24 lb.	300 ft.	125			
7 7/8	5 1/2	15.5	6600 rs.	1375	sks, Class	L Comme	
-ulating	ging tool set	et below bot top of Gallings. and water from ARICE ANN 1 4 19	up formation	and eire	IVED 3 1956 ICAL SURVEY		
zone. If proposal is to preventer program, if a 24.	BE PROPOSED PROGRAM: If drill or deepen direction ny.	proposal is to deeper ally, give perinent data		present producti and measured an	ve zone and proposed true vertical depth	new productive	
(This space for Fed	icial of place oute age)						

TITLE _

APPROVAL DATE _

DATE _

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Estacitive in the

All distances must be from the outer boundaries of the Section. | Section | Township Kutz Federal "J" 10 West San Juan 27 North Actual Factage Location of Well: 1840 East North feet from the Ground Level Elev: Producing Formation 6003 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the pla 2. If more than one lease is dedicated to the well, outline each and identify the ewnership thereof (Noth) interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the tree party dated by communitization, unitization, force-pooling. etc? JAN 13 1966 If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have acqually been consolidated the this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the C CERTIFICATION 800 40.37 40.23 39.42 318.58 39.34 **E6.9**E 1320

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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All distances must be from the outer boundaries of the Section Operator Lease Well No. Kutz Federai "J" Sunset International Petroleum Corp. Unit Letter Section 27 North 10 West San Juan Actual Footage Location of Well: 1840 North feet from the line Ground Level Elev: Producing Formation Pool Dedicated Acreage Lakota dukala 6003 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the true reals por ett um ers been consolidated by communitization, unitization, force-pooling, etc? JAN 13 1966 If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have ac ually been consolidated reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 800 39.96 I hereby certify that the information con-40.37 40.23 tained herein is true and complete to the best of my knowledge and belief. Position 5 Company 39.42 318.57 Sec. by certify that the well logation shown on this plat was plotted from field 39.34 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. distantions. Date Surveyed January 12, 1966 39.63 Registered Professional Engineer and/or Land Surveyor Certificate No.

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