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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SUNSET INTERNATIONAL PETROLEUM CORP.
Address
201 Wall Bldg. Suite 308 Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kutz J Federal	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee IFederal
Location Unit Letter B ; 800 Feet From The N.L. Line and 1840 Feet From The E.L. Line of Section 1 , Township 27N Range 10 W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Platinum Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108 Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union	Address (Give address to which approved copy of this form is to be sent) Box 388 Bloomfield, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 1	Twp. 27 N
		Rge. 10 W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-3-66	Date Compl. Ready to Prod. 3-26-66	Total Depth 6576		P.B.T.D. 6565				
Pool Basin Dakota	Name of Producing Formation Dakota	Top Oil/Gas Pay 6394		Tubing Depth 6388				
Perforations				Depth Casing Shoe 6576				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7 7/8	CASING & TUBING SIZE 9 5/8 5 1/2 2 3/8		DEPTH SET 321 6576 6388		SACKS CEMENT 150 Sks. 1425 Sks. to surface			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1432	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don C. Kildeter
(Signature)
Prod. Superintendent

4-19-66

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 22 1966**, 19
BY **Original Signed by A. R. Kendrick**
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.