

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
S.F. 077384

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sunset International Petroleum Corp.	8. FARM OR LEASE NAME Kutz Federal - J
3. ADDRESS OF OPERATOR 201 Wall Bldg. Midland, Texas	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800 Ft. from N.L. 1840 Ft. from E.L. Sec. 1-T 27 N - R 10 W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-T27N R10W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6003 GR.	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

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☐
☐
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SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT*

completion of new well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set. 321 Ft. of 9 5/8 surface casing with 150 sks. reg. cement 2% calcium c.

Set. 6576 Ft. of 5 1/2 casing. P.B. 6565 Set. D.V. tool @ 4965

(First Stage) 325 sks. class c cement 2% calcium chloride 2# tuf-plug/sk followed by 100 sks class c Neat

(Second Stage) 1000 sks. class c cement 6% gel. 2# tuf-plug/sk circulated cement to surface

(Perforated) 6550-52 6536-44 6526-33 6520-24 6514-18 6480-54 6408-16 6394-98 Two shots Per Foot

(First Stage Frac.) 6514 to 6552 25,000 lbs. 20-40 sand 30,260 Gal. water Set Drillable Bridge Plug @ 6590

(Second Stage Frac) 6485 to 6454 40,000 lbs. 20-40 sand, 10,000 lbs. 10-20 sand 49,770 Gal water Set Drillable Bridge Plug @ 6440

(Third Stage Frac) 6424 to 6394 17,500 lbs. 20-40 sand 22,670 Gal. water

Set. 6388 Ft. 2 3/8 tubing baker f.nipple on bottom of tubing

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Prod. Superintendent

DATE

4-19-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

APR 25 1966

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.