Things 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	T	OTRA	NSPO	RT OIL	AND NA	TURAL GA		MATERIAL			
Operator AMOCO PRODUCTION COMPANY						Well API No. 300451161000					
Address P.O. BOX 800, DENVER,	COLORAD	0 8020	1								
Reason(a) for faling (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Dry Gas		Oth	et (Please expl	ain)				
If change of operator give name											
and address of previous operator											
H. DESCRIPTION OF WELL Lease Name KUTZ J FEDERAL	DESCRIPTION OF WELL AND LEASE RAINE TZ J FEDERAL Well No. Pool Name, In BASIN I				ng Formation OTA (PRO	RATED GA		Kind of Lease Lease No. State, Federal or Fee			
Location B Unit LetterB	8	00	Feet From	n The	FNL Lin	e and1	840	. Feet From The	FEL	line	
01 Section Townshi	27N		Range	10W	, N	мрм,	S	SAN JUAN		County	
		D OF O		NATU							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden	enta.		Address (Gi	e address to w	hich appro	wed copy of this fo	um is to be se	nt)	
MERIDIAN OIL INC.	J		L.	X) 	3535 E	AST 30TH	STREE	T, FARMIN	GTON, CO	87401	
Name of Authorized Transporter of Casin	ghead Gas		or Dry G	26 X				oved copy of this fo			
SUNTERRA GAS CATHERING			<u>. </u>					IFIELD, NM	87413		
If well produces oil or liquids, give location of tanks.	Unut	Unut Sec. Twp. Rg			Is gas actually connected? When			nen 7	7		
If this production is commingled with that	from any other	er lease or	pool, give	commingl	ing order num	ber:					
IV. COMPLETION DATA									, -		
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Resiv	
Date Spudded		Date Compt. Ready to Prod.			Total Depth	I	_	P.B.T.D.	l	-1	
<u></u>	·					Pav		Tubing Dept	h		
Elevations (DF, RKB, Rf, GR, etc.) Name of Producing Formation											
Perforations								Depth Casin	g Shoe		
	Т	URING	CASIN	G AND	CEMENTI	NG RECOR		!			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEM	ENT	
	-							_			
	ļ										
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		l						
OIL WELL (Test must be after	recovery of to	tal volume	of load oil	l and must	be equal to o	exceed top all	lonuble for	this depth or be	for full 24 hou	<u>vs)</u>	
Date First New Oil Run To Tank Date of Test					Producing M	lethod (Flow, p	omuto, Bos I	yi, eic)			
Length of Test	Tubing Pre	Tubing Pressure			Casi D	ECE	141	Ouke Size			
Actual Prod. During Test	Oil - Bbls.				Wate	JUL 5	1990	A- MCF			
GAS WELL							N. DI	V			
Actual Prod. Test - MCF/D	Length of	l'est			Bbis. Col			Gravity of C	Condensate		
Feating Method (puot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				DIST sure (Shut-in)	1. -	Choke Size			
III oppo agong	1			CE.	-						
VI. OPERATOR CERTIFIC				CE		OIL COI	NSEF	IVATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date	e Approve	ed	JUL	ט פון		
N11,110.						• •	_	7	1	/	
Surature					∥ By_	By But Show					
Signature Doug W. Whaley, Staff Admin. Supervisor Tute June 25, 1990 303-830-4280					Title)		SUPERVISO	R DISTRI	CT /3	
<u>June 25, 1990</u> Date	.		830-42 eptione No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Hill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.