

CORES & DST'S CONT.

TABLE MESA #29

FORMATION	TOP	BOTTOM	DESCRIPTION
<u>MISSISSIPPIAN</u>	7459'	7472'	Core 5. Cut 13'. Rec. 4' ls, hard, tight, 4' ls, pinpoint poro., avg. poro. 11%, avg. water saturation 25%, avg. oil sat. 7%.
<u>MISSISSIPPIAN</u>	7472'	7478'	Core 6. Cut 6'. Rec. 4' ls, badly broken fraced, cream colored, fine grained, stn. in fracs.
	7478'	7491'	Core 7 } 9' ls, buff, highly fraced, stn. in Core 8 } fracs. Core 9 } 3' sh, red & purple. 5' ls, hairline fracs, buff, stn. in fracs. 2' dolo., blk, hard, tight, NS. 5' ls, buff, sh inclusions, highly fraced, stain in fracs. 2' dolo., blk, hard, tight. No visible poro. All cores broken and fraced.
	7491'	7499'	
	7499'	7507'	
<u>MISSISSIPPIAN</u>	7507'	7533'	Core 10. Cut 26'. Rec. 26' ls & dolo., fraced.
<u>MISSISSIPPIAN</u>	7455'	7533'	DST 3. SI 1 hr, op 1 hr, SI 1 hr. GTS immed. 5000 MCFD with critical flow prover. Choke at surface set on 5/8" with 800# FP behind choke. Well made 5 Bbls. high grav. green oil on pit from spray during flow period. Helium content of gas measured 5.5%. IHH 4950#, ISIP 3981#, IFP 1748#, FFP 2312#, FSIP 3981#, FHH 4950#.