

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66**

Form C122-A  
 Revised 1-1-66

POOL NAME <b>Basin</b>	POOL SLOPE n = <b>.75</b>	FORMATION <b>Dakota</b>	COUNTY <b>San Juan</b>
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COMPANY <b>PAN AMERICAN PETROLEUM CORPORATION</b>			WELL NAME AND NUMBER <b>Gallegos Canyon Unit No. 247</b>		
UNIT LETTER <b>A</b>	SECTION <b>5</b>	TOWNSHIP <b>27-N</b>	RANGE <b>12-W</b>	PURCHASING PIPELINE <b>El Paso Natural Gas Company</b>	
CASING O.D. - INCHES <b>4.500</b>	CASING I.D. - INCHES <b>4.052</b>	SET AT DEPTH - FEET <b>6018</b>	TUBING O.D. - INCHES <b>2.375</b>	TUBING I.D. - INCHES <b>1.995</b>	TOP - TUBING PERF. - FEET <b>5864</b>
GAS PAY ZONE FROM <b>5876</b> TO <b>5960</b>		WELL PRODUCING THRU CASING TUBING <b>X</b>		GAS GRAVITY <b>.666</b>	GRAVITY X LENGTH <b>3905</b> ✓
DATE OF FLOW TEST FROM <b>8-4-66</b> TO <b>8-12-66</b>			DATE SHUT-IN PRESSURE MEASURED <b>5-16-66</b>		

**PRESSURE DATA - ALL PRESSURES IN PSIA**

(a) Flowing Casing Pressure (Dwt)	(b) Flowing Tubing Pressure (Dwt)	(c) Flowing Meter Pressure (Dwt)	(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a - c) or (b - c)	(g) Average Meter Pressure (Integr.) <b>504</b>
(h) Corrected Meter Pressure (g + e) <b>504</b>	(i) Avg. Wellhead Press. $P_t = (h + f)$ <b>504</b>	(j) Shut-in Casing Pressure (Dwt) <b>2062</b>	(k) Shut-in Tubing Pressure (Dwt) <b>2057</b>	(l) $P_c =$ higher value of (j) or (k) <b>2062</b>	(m) Del. Pressure $P_d = \frac{50}{1031} \% P_c$ <b>1031</b> ✓	(n) Separator or Dehydrator Pr. (Dwt) for critical flow only

**FLOW RATE CORRECTION (METER ERROR)**

Integrated Volume - MCF/D	Quotient of $\frac{\text{Item c}}{\text{Item d}}$	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$	Corrected Volume Q = _____ MCF/D
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**WORKING PRESSURE CALCULATION**

$(1 - e^{-s})$ <b>0.247</b>	$(F_c Q_m)^2 (1000)$ <b>122.668</b> ✓	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$ <b>30.299</b> ✓	$P_t^2$ <b>254.016</b> ✓	$P_w^2 = P_t^2 + R^2$ <b>284.315</b> ✓	$P_w = \sqrt{P_w^2}$ <b>533</b> ✓
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**DELIVERABILITY CALCULATION**

$D = Q \left[ \frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$ <b>1178</b>	$\left[ \frac{3,188,883}{3,967,529} \right]^n =$ <b>.8037</b>	$\left[ \frac{3,188,883}{3,967,529} \right]^n =$ <b>.8488</b>	$=$ <b>1000</b> MCF/D
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REMARKS:

**SUMMARY**

Item h **504** Psia  
 P<sub>c</sub> **2062** Psia  
 Q **1178** MCF/D  
 P<sub>w</sub> **533** Psia  
 P<sub>d</sub> **1031** Psia  
 D **1000** MCF/D

Company **PAN AMERICAN PETROLEUM CORPORATION**  
 By *[Signature]*  
 Title **Area Engineer**  
 Witnessed By \_\_\_\_\_  
 Company \_\_\_\_\_



