

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF-078902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Contact:

CHERRY HLAVA

E-Mail: hlava@bp.com

8. Well Name and No.

GALLEGOS CANYON UNIT 247

9. API Well No.

30-045-11678

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081
Fx: 281.366.070010. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T27N R12W Mer NENE 790FNL 790FEL

11. County or Parish, and State

SAN JUAN COUNTY, TX

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company requests permission to plug and abandon the subject well as per the attached procedure.

Should you have any technical questions please contact Allen Kutch @281-366-7955. For administrative concerns please contact Cherry Hlava @281-366-4081

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7290 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 09/21/2001 ()

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature

Date 09/20/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date 10/23/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

SJ Basin Well Work Procedure

Well Name: GALLEGOS CANYON UNIT #247

Version:

Date: SEPTEMBER 19, 2001

Budget:

Repair Type: PLUG & ABANDON

SAP Code:

Objective: P&A WELL

1. TOH and strap 5956' 2 3/8".
2. Set cement plugs.
3. Cut off wellhead & install dry hole marker.

Pertinent Information:

Location:	T27N-R12W-Sec5	API #:	30-045-11678
County:	San Juan	FlacWell:	
State:	New Mexico	Engr:	
Horizon:	Basin Dakota		

Procedure:

1. Check anchors. MIRU.
 2. Check and record tubing, casing, and bradenhead pressures.
 3. Blow down well. If necessary, kill with fresh water.
 4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
 5. TOH and strap 5956' of 2 3/8" tbg.
 6. RU wireline and set 4 1/2" CIBP at 5900'. TIH with tbg open ended to 5900'.
 7. Pressure test csg to 500 psi for 15 minutes. Plug #1 (5752' - 5900'), balance 12 sx Cl. B cement inside csg. PUH to 4962'.
 8. Plug #2 (4812' - 4962'), balance 12 sx inside casing. PUH to 2995'.
 9. Plug #3 (2745' - 2995'), balance 12 sx inside casing. PUH to 1355'.
 10. Plug #4 (1205' - 1355'), balance 12 sx inside casing. PUH to 400'.
 11. Plug #5 (0' - 400'), mix 31 sx to circulate good cement to surface. POH.
 12. ND BOP & dig cellar. Cut off wellhead and top off casings as needed.
 13. RD rig. Remove deadmen. Install dry hole marker.
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14. Restore location as per BLM requirements.
