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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Operator**
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name NAVAJO "B"	Well No. 6	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL
Location Unit Letter N , 790 Feet From The SOUTH Line and 1850 Feet From The WEST Line of Section 19 , Township 27 NORTH Range 8 WEST , NMPM, SAN JUAN County			

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PLATEAU, INC	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, FARMINGTON, NEW MEXICO 87401
If well produces oil or liquids, give location of tanks.	Unit N Sec. 19 Twp. 27N Rge. 8W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded MAY 21, 1966	Date Compl. Ready to Prod. JUNE 15, 1966	Total Depth 6730	P.B.T.D. 6695					
Pool BASIN DAKOTA	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 6390	Tubing Depth 6520					
Perforations 6390-6610 FEET			Depth Casing Shoe 6730					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15"	CASING & TUBING SIZE 10-3/4"	DEPTH SET 307	SACKS CEMENT 300					
7-7/8"	4-1/2"	6730	1 ST STAGE CEMENTED W/450 CU.FT.					
STAGE COLLAR AT 4550 FT. CEMENTED W/550 CU.FT.		STAGE COLLAR AT 2143 FT. CEMENTED W/900 CU.FT.						
	1-1/2" E.U.E.	6520 FT.						

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,876 MCFPD	Length of Test 3 HRS.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure 318 PSI (2073-11 DAY)	Casing Pressure 1295 PSI (2077-11 DAY)	Choke Size 3/4"

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT

JUNE 30, 1966

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 6 1966, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.