1980, Hobba, 10M \$8240 DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088

FAX. District DES, Astonia, NM 88210		Co-		DOX 2U88	14 2000					
NSTRICT M 000 Rio Bridge Rai, Arisc, NM 87410	n=0			Mexico 875						
				ABLE AND NA						
PERFORM OT THE	AL AND NA	TOTAL G		API No.						
MERIDIAN OIL INC.						`		·····		
P. O. Box 4289, Farm	ington,	New Me	xico 8	7499						
lencom(a) for Filing (Check proper box) lenc Well		A			et (Please exp	•	. ,			
Laccompletice	OL		Fransporter of: Dry Oss — —	1 84	fect	- 61	23/	90		
Change in Operator			Condensate]						
change of operator give name ad address of previous operator Unit	on Texas	Petro	leum Cor	poration,	P. O.	Box 2120), Houst	on, TX 7	7252-212	
L DESCRIPTION OF WELL	AND LEA	SE								
NAVAJO INDIAN		Well No.		DAKOTA		Kind	of Lease Pederal or Pe		ease No.	
ocation HATAGO HADINI	<u> </u>	1	BASIN	DAKOTA			-	<u>, 1-1</u>	49-IND-8	
Unit Letter N	-:-791	<u>O</u> :	Foot Prom The .	<u>S_ u</u>	• and18	350 F	eet From The	<u> W</u>	l.ine	
Section 19 Towarh	₽ 27N		Rango 081	٠. ليا		SAN JUAI			Q.,	
					MPM,	SAIT OUA			County	
II. DESIGNATION OF TRAP		or Condens	-10		e address to w				1	
Meridian Oil Inc.	(3 £7)	u conces			Sox 4289					
Jame of Authorized Transporter of Carin	-		or Dry Gas 💢	Address (Gin	e address to w	hich approved	copy of this j	form is to be se	end)	
<u>El Paso Natural Gas C</u> I well produces oll or liquids.		Sec.	Twp. R		ox 990,	Farming When		<u>87499</u>		
ve location of tanks.	<u>i i</u>	i	i i		•	1 "				
this production is commingled with that V. COMPLETION DATA	from say other	et jorse ot b	ool, give commi	ngling order man	ber:					
		Oil Well	Gus Welt	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	_i	_i					<u></u>	
nte Spudded	Data Compi	i. Ready to	Prod.	Total Depth			P.B.T.D.			
Sevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casing Shoe		
							Depth Cash	ig sace		
	TUBING, CASING AND									
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
	 						ļ			
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		-					
OIL WELL (Test must be after a Date First New Oil Run To Tank			load oil and m					for full 24 hou	11)	
ARE I DE LES OU KIE IO 1505	Date of Test	·		LLOGRORING W	ethod (Flow, p	ump, gas igi, i	ac.j			
ength of Test	Tubing Pressure			Casing Press	Casing Pressure			EIV	EM	
ictual Prod. During Test	Oil - Bhia			Water - Bbis	Water - Bbis.				- U 	
·	<u> </u>						JUL	3 1990)	
GAS WELL								ON L	NV	
ctual Prod. Test - MCF/D	Length of Test			Bbls. Conder	Bbla. Condensate/MMCF Casing Pressure (Shut-in)			DIST. 3		
sting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	 	
7 OPER ADDRESS OF THE	1						<u> </u>			
T. OPERATOR CERTIFIC 1 bereby certify that the rules and regul				- ∦ ,	JIL GOL	VSEHV.	ALICIN	DIVIOIL	 VIV	
Division have been complied with and	that the inform	metion give	above							
is true and complete to the best of my	knowledge and	d belief.		Date	Approve	d	JUL	0 3 1990		
_ Beslie 7	Sahu	vasi	L		- •	_		α	/	
Signature Leslie Kahwajy	Prod.	Serv	Supervis	By_			(بارند	Then		
Printed Name			Title	Title		su	PERVISO	OR DISTR	ICT #3	
6/15/90 Date		(505)3	26-9700	. ''''	·			 		
		Teleg	roces No.	II.				1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.