## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND

PRORATION OFFICE	AUTHO	RIZATION TO	O TRANS	PORT OIL AND NATU	BAL-GAS -			
1.					DECE	MEG	•	
Operator					IN E W E	VEIN		
Tenneco Oil Company	THE PARTY OF THE P				עע	- 111		
P. O. Box 3249, Engle	ewood, CO 8	10155			SEP 06	=		
Reason(s) for filing (Check proper box)		<del></del>	<del> </del>	Other (Please ex	Olain Oll CONI	DIV		
New Well Change in Transporter of:			Other (Please explain) OIL CON. DIV.					
Recompletion Oil Dry Gas			DIST. 3					
Change in Ownership Casinghead Gas Condensate			Well Name					
	John griede das		uchisale		······			
If change of ownership give name and address of previous owner	El Paso Nat	ural Gas	, P.O.	Box 4990, Farm	ington, NM 8749	9		
II. DESCRIPTION OF WELL AND	) LEASE							
Lease Name Well No. Pool Name, Including Formatio			nation	Kind of Lease USA Lease No.				
Florance D LS	16	So. Bl	anco-P	С	State, Federal or Fee	NM	03380	
Location		<del></del>			<u>.                                    </u>	<u> </u>		
Unit Letter : _	2357	Feet From Th	eN	Line and	800 Feet Fro	om TheE		
Line of Section 20	Township	27N		Range 8W	, <sub>NMPM,</sub> San	Juan	County	
III. DESIGNATION OF TRANSPO	RTER OF OIL A	ND NATUR	AL GAS			·		
	• •			_	h approved copy of this form is			
Conoco Inc. Surface Transportation  Name of Authorized Transporter of Casinghead Gas or Dry Gas _X			P. O. Box 460, Hobbs, NM 88240					
	G Gas _ or Dry Gas _	Х		1	h approved copy of this form is			
El Paso Natural Gas	10.0				0, Farmington,	NM 87499		
If well produces oil or liquids.	Unit Sec.	Twp.	Rge.	Is gas actually connected?	When			
give location of tanks.	H 20	27N	8M	Yes				
If this production is commingled with that from	any other lease or pool.	give cornmingling	order number	ſ <u></u> .				
NOTE: Complete Parts IV and V	on reverse side	if necessar	y.					
VI. CERTIFICATE OF COMPLIAN	NCE			li c	IL CONSERVATION [			
I hereby certify that the rules and regulations		Division have be	on complied	APPROVED	AL CONSERVATION L	OFF	0.0.00	
with and that the information given is true ar				AFFRONED		SEP	・ <del>ぴも 1985</del>	
				BY Srank	1.00			
	r/ `				<del>y</del>	CIDEBVICA	D. Dickerson	
Sutt M= K				TITLE		SUPERVISO	K DISTRICT # 3	
XIII 1/1/= 19	nus			This form is to be filed in a	compliance with RULE 1104.			
ه. Sr. Regulatory Analyst	ignature)			If this is a request for allo panied by a tabulation of the	wable for a newly drilled or de deviation tests taken on the w	epened well, this for	m must be accom-	
(Title)				All sections of this form must be filled out completely for allowable on new and recompleted walls.				
SEP 1 37 -				Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.				
(Date)				Separate Forms C-104 must be filed for each pool in multiply completed wells.				

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Testing Method (pilot, back pt.) Tubing Pressaure (Shut-in) Casing Pressure (Shut-in) Choke Size Actual Prod. Test - MCF/D Gravity of Condensate Bbls. Condensate/MMCF Length of Test GAS WELL Actua Prod During Test Water - Bbls. Oil - Bbls. Gas - MCF Length of Test Casing Pressure Tubing Pressure Choke Size Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this CASING & TUBING SIZE HOLE SIZE SACKS CEMENT DEPTH SET TUBING, CASING, AND CEMENTING RECORD Perforations Depth Casing Shoe Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Inping Depth Date Spudded Total Depth Date Compl. Ready to Prod. .0.T.8.9 Designate Type of Completion — (X) Diff. Res. y Gas Well Могкочег IIeW Well II9W IIO NING ROCK IV. COMPLETION DATA

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