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TRANSFORTER	GAS	/	
OPERATOR			
PROPATION OFFICE			

DISTRIBU	110.1	1	ONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	1 1	4	AND	~
U.S.G.S.		$_{\perp}ert$ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (3A3
LAND OFFICE				
* D.A. ((S.D.O.D.T. 5	OIL			
TRANSPORTE	GAS /			
OPERATOR	9	7		
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1. PROPATION C	FFICE	<u> </u>		
Opera.or		1.0-		
	Astec 011	. and Ges	·	
Address		•		
	Drawer 57	O Farmington, New Me	extico	
Reason(:) for fili	ng (Check proper box		Other (Please explain)	
New Wel	T	Change in Transporter of:		
i i		Oil Dry Gas		
Recompletion	. =		7	
Change in Owner	ship[]	Casinghead Gas Conden	sotte	
75 -1				
and address of p	ership give name revious owner			
una ucar soo or p				
II. DESCRIPTION	OF WELL AND	IFASE		
Lease Name	OF WEDE AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
Haul		! !	Pictured Cliff State, Federa	i or Fee Bas OF COTORTA
		TA BOMEN DIMENO	-STG-MAN (MTTT)	Pad SP OTISTA
Location				
Unit _etter	F 16	Feet From The Korth Line	e and Feet From	The West
_				
Line of Section	n 5 то	ownship 271 Range	, NMPM, Sam	County
	···			
	OF TRANSPOR	TED OF OH AND NATURAL CA	c	
II. DESIGNATION	OF TRANSPUR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authoriz	ed Transporter of Oi	. Of Conditions		
				(1) (1)
Name of Authoriz	ed Transporter of Ca	rsinghead Gas 🔲 or Dry Gas 🏋	Address (Give address to which appro	ved copy of this form is 15 be sent)
Southern (mion Gas		Box 815, Farmington,	New Mexico
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
If well produces give location of			100	
<u> </u>			<u> </u>	
If this productio	n is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION			<u></u>	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Des gnate	Type of Completi	ion – (X)	1 x :	
Date Spridded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Clasico	2000	2025
6/7/6		6/30/66	3080	3055
6/7/6 Elevations (DF,	RKB, RT, GR, etc.,	6/30/66 Name of Producing Formation	Top Oil/Gas Pay	3055 Tubing Depth
6/7/6	RKB, RT, GR, etc.,		3080 Top Oil/Gas Pay	3001
6/7/6 Elevations (DF,	RKB, RT, GR, etc.,	Name of Producing Formation		
6/7/6 Elevations (DF, 6917 Perforations	RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs		Depth Casing Ende
6/7/6 Elevations (DF, 6917 Perforations	RKB, RT, GR, etc.,	Name of Producing Formation Pictured Cliffs 2 877	2956	3001
6/7/6 Elevations (DF, 6917 Perforations	RKB, RT, GR, etc., GR 1962-75, 2985	Name of Producing Formation Pictured Cliffs -89 2 SFF TUBING, CASING, AND		Depth Casing Ende
6/7/6 Elevations (DF, 6917 Perforations	RKB, RT, GR, etc., GR 1962-75, 2985	Name of Producing Formation Pictured Cliffs 89 2 8FF TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	3001 Depth Casing Shoe 3076 SACKS CEMENT
6/7/6 Elevations (DF, 6917 Perforations	RKB, RT, GR, etc.; (QR) 1962-75, 2985 LE SIZE	Name of Producing Formation Pictured Cliffs -89 2 SPT TUBING, CASING, AND CASING & TUBING SIZE 8-5/8	CEMENTING RECORD DEPTH SET	3001 Depti. Casing Ende 3076
6/7/6 Elevations (DF, 6917 Perforations	RKB, RT, GR, etc.; (QR) 1962-75, 2985 LE SIZE	Name of Producing Formation Pictured Cliffs 89 2 8FF TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET 178 3076	3001 Depth Casing Shoe 3076 SACKS CEMENT
6/7/6 Elevations (DF, 6917 Perforations	RKB, RT, GR, etc.; (QR) 1962-75, 2985 LE SIZE	Name of Producing Formation Pictured Cliffs -89 2 SPT TUBING, CASING, AND CASING & TUBING SIZE 8-5/8	CEMENTING RECORD DEPTH SET	3001 Depth Casing Shoe 3076 SACKS CEMENT
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6/7/6 Elevations (DF, 6917 Perforations HO	RKB, RT, GR, etc., OR 962-75, 2985	Name of Producing Formation Pictured Cliffs 89 2 8FF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 4-1/2 1 **	2956 CEMENTING RECORD DEPTH SET 178 3076 3001	3001 Depti. Casing Ende 3076 SACKS CEMENT 160 68 325
6/7/6 Elevations (DF, 6917 Perforations HO 2-1/6 7-7/6	RKB, RT, GR, etc., OR 962-75, 2985	Name of Producing Formation Pictured Cliffs -89 2 SPF TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 -1/2 1* FOR ALLOWABLE. (Test must be a	DEPTH SET 178 3076 3001 Ster recovery of total volume of load oil other path or be for full 24 hours)	3001 Depth Casing Ende 3076 SACKS CEMENT 160 325 and must be says to pallow-
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