SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

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UNITED STATES	reverse side)	
RTMENT OF THE INTERIOR		5. LE

GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION			PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK	ILL 🖳	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	AS		SINGLE MULTI	PLE	8. FARM OR LEASE NAME		
	VELL OTHER		ZONE ZONE		Federal Gas Com "J"		
	SERBAT STREET CONTROL	NAME TO MAKE THE PARTY OF THE P			9. WELL NO.		
3. ADDRESS OF OFERETOR	PETROLEUM CORPO				10. FIELD AND POOL, OR WILDCAT		
	leport focation clearly and	In accordance with any	State requirements.*)		_		
At surface	1850' FEL & 11	oo' wer			11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA		
At proposed prod. zon					22/4 HE/4 Section 24,		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	CE#		12. COUNTY OR PARISH 13. STATE		
15 miles south	sef Bloomfield	Her Marico			OF ACRES ANSIGNED HOW MORICO		
LOCATION TO NEARES PROPERTY OR LEASE	r	16.	NO. OF ACRES IN LEASE		OF ACEES ASSIGNED THIS WELL		
(Also to nearest drl 18. DISTANCE FROM PRO	g. unit line, if any)	790¹	PROPOSED DEPTH	20. ROT	TARY OR CABLE TOOLS		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,	No.	64001		Reterv		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	- Source			22. APPROX. DATE WORK WILL START*		
$rac{23.}{23.}$ Report Later			AND CHARACTERS TO COLUMN T		May 1, 1966		
			ND CEMENTING PROGR	(AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMENT		
	8-5/8"	244	350' 5480'		ex (Gire to surface)		
Series of Loss	etion Plat atta	ched.	OFF FILM	three	nse of Masaverde and possible-stage tool at base of sred Gliffs)		
Cobies of Poc			APR 19 DE CORE CONST. 3	OM.	RECEIVED APR 18 1986		
				,	U. S. GEOLOGICAL SURVEY FARMINGTON, N. AL.		
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to deepen or nally, give pertinent data	plug back, give data on on subsurface locations	present pro and measur	oductive zone and proposed new productive red and true vertical depths. Give blowout		
24.	ANGULE MOV	the od					
SIGNED	Visit (i. 17)	TITLE	Area Engineer		DATE APRIL 18, 1966		
(This space for Fed	of all of State once use)	•	· ————				
PERMIT NO.			APPROVAL DATE	·····	· · · · · · · · · · · · · · · · · · ·		
APPROVED BY		TITLE		<u> </u>	DATE		
CONDITIONS OF APPRO	VAL, IF ANY:						

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

Marine Jacobs

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

			1,			1 MATERIAL NO.
PAN AME	ERICAN PETROL	EUM CORPORATION	Leose FEDERAI	GAS COM.	"J"	Well No.
it Letter H	Section 24	Township 27 NORTH	Range 12 WEST	County NMPM .	SAN JUAN	
tual Footage Loca 1850		NORTH line and	1190	feet from the	EAST	line
ound Level Elev.	Producing Fo	ormation ALLUP	Pool UNDESIG	NATED GALL	UP C	Dedicated Avereage: 320 Acres
. Outline the	acerage dedicated	d to the subject well by c	olored pencil or h	achure marks	on the plat bel	ow.
2. If more the interest and ro		edicated to the well, ou	tline each and id	entify the ow	nership therec	of (both as to working
		fferent ownership is ded , force-pooling, etc?	icated to the wel	l, have the in	terests of all o	wners been consolidated
(x) Yes () No If	answer is "yes," type of	consolidation	Com	munitizatio	on
				ally consolida	ted. (Use reve	erse side of this form if
•		the well until all interes		solidated (by	communitizati	ion, unitization, forced-
		non standard unit, elimi				
ALEX N.	PAN A	M PAN AMERIC	AN + (3)	CON. CO	G. W. Eato Position Area Engin Company PAN AMERICA Date	tow.Jr.
+	- + - +		+	N .	this plat was pla surveys made by i	y that the well location shown of tted from field notes of actu me or under my supervision, a rue and correct to the best of n
 				l l		lief.