	,						
	NO. OF COPIES REC	EIVED	6				
	DISTRIBUTION						
1.	SANTA FE	1					
	FILE		/	سن			
	U.3.G.\$.						
	LAND OFFICE						
	TRANSPORTER	OIL	1				
		GAS	1				
	OFERATOR	2					
	PROPATION OF						
	Operator						
	El Paso Natural						
	Address						
	Box 990, Farming						
	Reason(s) for filing	(Check p	roper	box			
	New Well						
	Recompletion						

III.

IV.

			Ì		
DISTRIBUTION					
SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.		
FILE /	NE GOEST	AND	Effective 1-1-65		
U.3.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS		
LAND OFFICE					
TRANSPORTER GAS /					
OPERATOR					
I. PRORATION OFFICE		· <del></del>			
Address	ngton, New Maxico  Change in Transporter of:  Oil Dry Ga  Casinghead Gas Conder	<b>≓</b> ≒			
If change of ownership give name and address of previous owner _					
II. DESCRIPTION OF WELL A					
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease		
Holack B	NM 01.2202 5 S	o. Blanco P. C.	State, Federal or Fee		
Location	<b>(50</b>				
Jnit Letter;	650 Feet From The South Lin	ne and 1750 Feet From T	he <b>East</b>		
the of Coatton 33	Township 28% Range	Su , NMPM, Sen	Juan County		
Line of Section 33	Township 28 Prange	, 14001 tot, San	July County		
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of		Address (Give address to which approv	ed copy of this form is to be sent)		
Fil Paso Natural Gas Name of Authorized Transporter of	Company	Box 990, Farmington, 1	lev Mexico		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 🛣	Address (Give address to which approv	• • • • • • • • • • • • • • • • • • • •		
El Paso Majaral Gas	Unit Sec. Twp. Rge.	Box 990, Parmington. Is gas actually connected? Whe	New Mexico		
If well produces oil or liquids,	! !	is gas actuary connected?	••		
give location of tanks.	J 33 281 8W				
•	with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Compl	etion — (X)	<b>x</b>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
6-3-66	6-30-66	2256			
Elevations (DF, RK3, RT, GR, etc.	Name of Producing Formation	Top XX/Gas Pay	Tubing Depth		
58 <b>53' GL</b>	Pictured Cliffs	2133	Tubingless Completion		
Perforations			Depth Casing Shoe		
2133-43, 2160-70	TUDING CASING AND	D CEMENTING DECORD	2256		
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
12 1/4"	CASING & TUBING SIZE  8 5/8"	199'	160 Ska.		
6 1/4"	2 7/8"	2256'	230 Sks.		
0 1/4					
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	ind must be equal to of exceed top allo		
OIL WELL	able for this de	epth or be for full 24 hours)  Producing Method (Flow, pump, gas life			
Date First New Oil Run To Tanks	Date of Test	Producing Method (F.:ow, pump, gas tij	(Clark Steel		
Length of Test	Tubing Pressure	Casing Pressure	Cnore size		
Langer of Foot			JUL 1 1.1966		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF OIL CON. COM.		
			DIST. 3		
' <u></u>			Distro		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
897 MCF/D	3 Hours	Casing Pressure	Choke Size		
Testing Method (pitot, back pr.)  Calculated A.O.F.	Tubing Pressure	SI 774	3/4"		
	IANGE				
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVATION COMMISSION  JUL 1 1 1966			
I harahy cartify that the sules of	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
Commission have been compli-					
above is true and complete to					
•			TITLE SUPERVISOR DIST. #3		
Origina	Original signed by Carl E. Matthews  (Signature)		ompliance with RULE 1104.		
Carl E.			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(					
Petroleum Engineer		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow			

## VI.

Or Co	iginal signed by orl E. Matthews	
	(Signature)	
Petroleum Engine	er	
July 8, 1966	(Title)	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.