

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

6. Lease Designation and Serial No. **NM-03380**  
**NMO3880**

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790FNL

1650FW

Sec. 20 T 27N R 8W

UNIT C

8. Well Name and No.

FLORANCE #62

9. API Well No.

3004511729

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PROPOSES TO RECOMPLETE THIS WELL TO THE MESAVERDE (POINT LOOKOUT) PER THE ATTACHED PROCEDURE.  
THIS WELL IS CURRENTLY A DAKOTA PRODUCER.

AMOCO INTENDS TO PRODUCE AS A DUAL COMPLETION.

AMOCO ALSO REQUESTS PERMISSION TO SELL THE PRODUCTION DURING THE TESTING OF THE MESAVERDE. THE  
APPROPRIATE PAPER WORK WILL BE FILED WITH THE NMOCD.

RECEIVED  
OCT 26 1994  
OIL CON. DIV.  
DIST. 3

OCT 26 1994

OCT 26 1994

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

*Wayne Branam*

Title

BUSINESS ANALYST

Date

10-06-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

OCT 26 1994

WELLS MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

1994

100-443887-1

Florance #62 DK  
20C-27N-8W (790' FNL, 1650' FWL)  
Orig. Comp. 6/66  
TD = 7464', PBTD = 7425'  
Version #1, September 4, 1994

***This well will be recompleted in the Mesa Verde (Point Lookout). A CBL will be run to ensure that the MV is isolated behind pipe. Remedial cementing will be performed if the CBL does not indicate cement across the MV.***

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole with bit and scraper to the top of the perforations. A seating nipple and standing valve may be run in order to pressure test the tubing.
7. RU lubricator. Run a GR/CBL/CCL from 5500 to 500', correlate to original GR/Neutron log run by Lane Wells on 6-23-66. Fax to Denver for evaluation of remedial cementing and additional perforations.
8. Trip in the hole with wireline RBP and set at +/- 5500'. Spot sand on RBP. Pressure test casing above BP.
10. Swab fluid level down to 4300'.
11. Perforate, under balanced, the Point Lookout with a 3 1/8" casing gun, 2 JSPF, 120 deg. phasing and 16 gm charge (.38" hole, 15.46" penetration).

**PERFORATE POINT LOOKOUT**

**5110-30'    5150-62'    5168-76'    5180-84'    5188-92'    5206-10'**

12. Fracture stimulate the Point Lookout according to the attached procedure.
13. Clean out sand with N2 to RBP at 5500'. TOH with same.
18. TIH with a packer and set at 5300'. Sting into packer and land 2 1/16" tubing at 7380' with a seating nipple one joint off of bottom.
19. TIH with 1 1/4" tubing for the MV and land at 5200'.
20. RDMOSU.
21. Flow back the DK and MV, swabbing or utilizing Nitrogen as necessary. Tie well back into surface equipment and turn over to production.

***If problems are encountered, please contact:***

***Lara Kwartin W--(303) 830-5708    H--(303) 343-3973    Pager--(303)553-6332***

# Amoco Production Company

## ENGINEERING CHART

Sheet No

Of

File

Appn

Date

By

SUBJECT FLORANCE #62 DK

790' FNL, 1650' FWL 20C-27N-8W

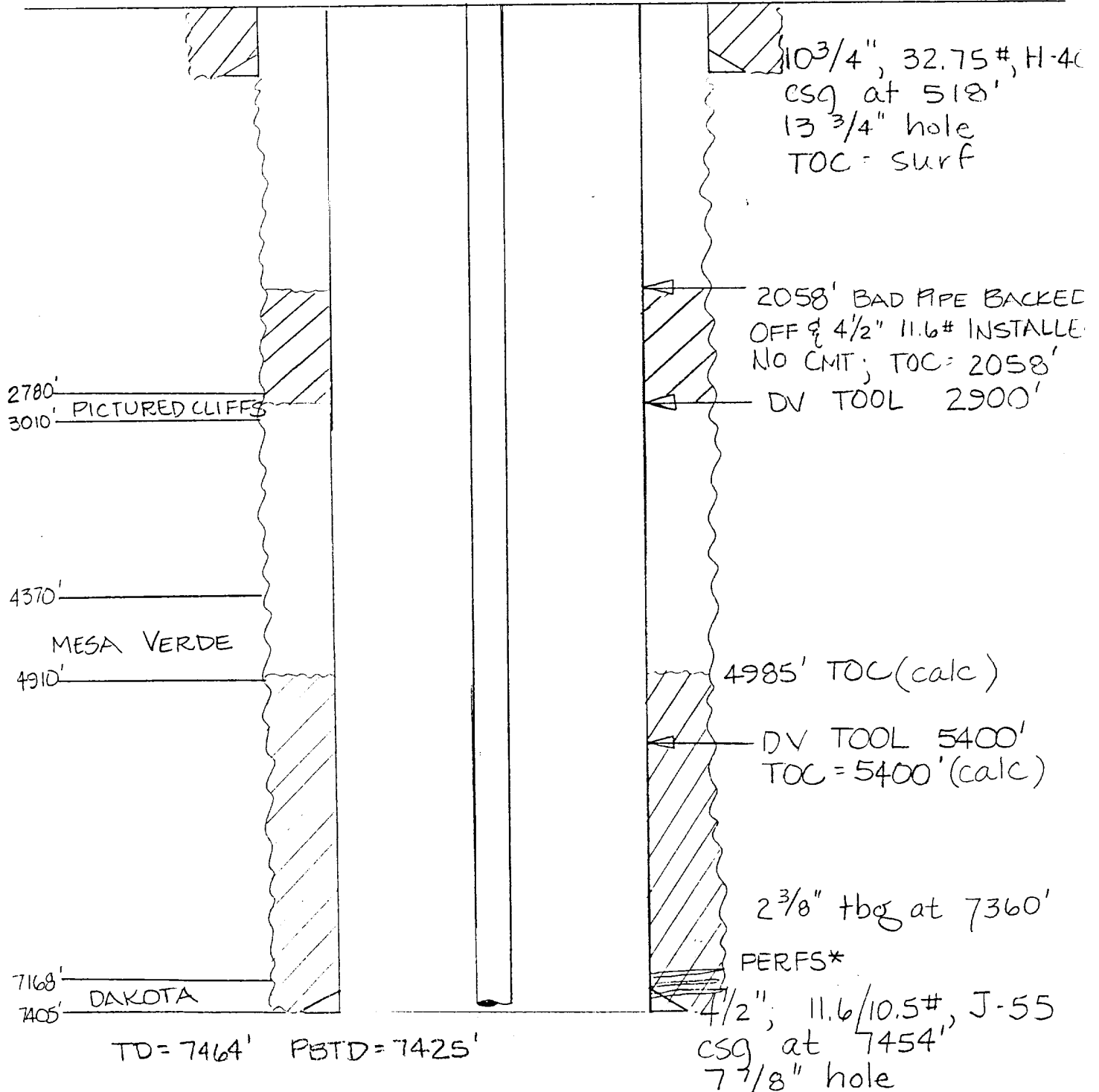
COMP. 6/66

DF = 6760'

Scale: 1" = 1000'

BH tested 9/11/94

240 400 0



\* PERFS: 7189-93 (8 holes), 7221-25 (8 holes),  
7243-45 (8 holes), 7252-56 (6 holes),  
7303-12 (8 holes), 7321-30 (8 holes), 7343-46 (8 holes), 7381-93 (8 holes)