Form 9-331 C (May 1963)

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A TYPE OF WORLS  DRILL DEEPEN DEEPEN DEEPEN BACK BACK DETTO AND ACCOUNTS OF THE NAME  PLUG BACK TO STREET AND ACCOUNTS OF THE NAME  TOTAL DEEPEN DEEPEN DELICATION OF THE NAME  TOTAL DEEPEN DEEPEN DELICATION OF THE NAME  TOTAL DEEPEN DEEPEN DELICATION OF THE NAME  TOTAL DELICATION OF THE NAME  THE OF THOLE AND DELICATION FROM PRABET TOWN OR FOST OFFICE*  TO DELECATE THE PROTORNEY OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  TO DESCRIPT ON THE NAME THE PLANT OF THE NAME  THE OF THE	$C_{\mathcal{L}}$	DEPARTMEN	OF THE	INTER	RIOR			5. LEASE DESIGNATION	AND BERIAL NO.
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Tenneco 0:1 Company  Tenneco 0	a. TYPE OF WORK							7. UNIT AGREEMENT	NAME
Tenneco Oil Company  ADDERS OF PREASTOR  Tenneco Oil Company  ADDERS OF PREASTOR  Box 1714 Durango, Colorado  10. Fibro And Foot, or Wilso And Foot, or Wilson And Foot, o	oti. C	AS V		81	NGLE X	MULTIP	r=	8. FARM OR LEASE NA	ME
Tenneco 011 Company  Box 1714 Durango, Colorado  10. 1714 Durango, Colorado  10. 1714 Durango, Colorado  10. 1714 Durango, Colorado  10. 1715 And Prop. OR Milofor 170 ORN. 1650 PWL  At proposed prod. 2006  At proposed prod. 2006  At proposed prod. 2006  10. 1716 ORN. 1650 PWL  At proposed prod. 2006  11. 1816, 74, 76, 76, 86, 77  12. COUNT OR PARISH 13. STATE  Section 20 T277 88W  12. COUNT OR PARISH 13. STATE  Section 20 T277 88W  13. COUNT OR PARISH 13. STATE  Section 20 T277 88W  14. No. OF ACRES IN LEASE  17. No. OF ACRES AND AND NOW MAX.  Section 20 T277 88W  18. DISTANCE FROM FROMUND LOCATION 18 AND 18 AN		ELL A OTHER			NE Z	ZUNE		Florance	
CONTINUO OF WELL (Report location clearly and is accordance with any State requirements.)  At proposed prod. zone  At proposed proposed prod. zone  At proposed propo		Tenneco Oil	Company						
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4. DISTANCE IN BLEES AND DIRECTION FROM NEAREST TOWN OR PORT OFFICE*  5. DISTANCE FROM PROPURSED*  10. DISTANCE FROM PROPURSED*  11. NO. OF ACRES ASSISTED  12. COUNTY OR PARISH 13. STATE  San Juan New Mexi  32.0  32.	٠		J F.MT '					AND SURVEY OR A	REA
D. DISTANCE FROM PROPOSED.  J.	At proposed prod. zon	ie Unit C						Section 20	TZ/N HOW
DIRECTION OF NAMESET 320 17, No. of ACRES IN LEASE 17, No. of ACRES ASSESSED TO STATE OF A CARES ASSESSED TO A CARES AS	. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFIC	E*			1	
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in the stage collar set approximately 10 gs. Cement above casing with stage collar set approximately 300' below obtion of Mesaverde. Perforate frac and complete as single Basin Dakota well. Conduct  RECEIVED  APR 20 1966  APR 2	LOCATION TO NEARES'	r		i		PROP	TO T	HIS WELL	
TO NAMEST WELL, PRILLING, COMPLETE, OR ATTHE FOR THIS LEASE, FT.  1. HEVATIONS (Show whether DF, RT, GR, etc.)  6752 GR  22. APPROX. DATE WORK WILL START APTIL 29, 1966  3. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  QUANTITY OF CEMENT  13 3/4 10 3/4 32.75# 200 150 SX  9 5/8 7 5/8 24# 2700 Circulate cement to surface  0 3/4 4 1/2 11.6# 6960 742.0 lst stage 235 SX  2nd stage sufficient cement to circulate to surface.  SETING DEPTH  ROWLING STATE WORK WILL START OF CEMENT  13 3/4 10 3/4 32.75# 200 150 SX  2700 Circulate cement to surface  13 3/4 10 3/4 1/2 11.6# 6960 742.0 lst stage 235 SX  2nd stage sufficient cement to circulate to surface.  SETING DEPTH  RECEIVED  APR 20 1966  APR 20 1966  U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. PROPOSED BEAUTY OF CONTROL OF CONT	(Also to nearest drl;	g. unit line, if any)							
APPROVAL DATE  22. APPROX. DATE WORK WILL START APT 1 29, 1966  22. APPROX. DATE WORK WILL START APT 1 29, 1966  23. APPROX. DATE WORK WILL START APT 1 29, 1966  24. APPROX. DATE WORK WILL START APT 1 29, 1966  25. APPROX. DATE WORK WILL START APT 1 29, 1966  26. APPROX. DATE WORK WILL START APT 1 29, 1966  27. APPROX. DATE WORK WILL START APT 1 29, 1966  28. APPROX. DATE WORK WILL START APT 1 29, 1966  29. APPROX. DATE WORK WILL START APT 1 29, 1966  20. APPROX. DATE WORK WILL START APT 1 29, 1966  20. APPROX. DATE WORK WILL START APT 1 29, 1966  20. APPROX. DATE WORK WILL START APT 1 29, 1966  20. CON. SALE APPROX. DATE WORK WILL START APT 1 29, 1966  20. CON. SALE APPROX. DATE WORK WILL START APT 1 29, 1966  20. CON. SALE APPROX. DATE WORK WILL START APT 1 29, 1966  20. CON. SALE APPROX. DATE WORK WILL START APT 1 29, 1966  20. CON. SALE APPROX. DATE WORK WILL START APT 1 29, 1966  20. CON. SALE APPROX. DATE WORK WILL START APT 1 29, 1966  20. CON. SALE APPROX. DATE APPROX. D	TO NEAREST WELL, D	RILLING, COMPLETED,					l		
PROPOSED CASING AND CEMENTING PROGRAM    Size of Casino   Weight per Poor   Setting depth   Quantity of Cement				1		<del></del>	1	<u> </u>	ORK WILL START
BILLE OF HOLE  13 3/4  10 3/4  10 3/4  22,75#  200  150 SX  25/8  25/8  7 5/8  24#  2700  1st stage 255 SX  2nd stage sufficient cement to circulate to surface.  3nd stage sufficient cement to circulate surface.  3nd stage surface.	L. PLETRITORIO (DECH W2	<b>1111 111, 111, 111,</b>		675	52 GR			April 29, 1	966
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APR 21 1966  APR 20 1966  APR 20 1966  OIL CON. 3  U. S. GEOLOGICAL SURVEY FARMINGTON, N. M. PARMINGTON, N. M. One. If proposal is to drill or deepen directionally, the pertinent data on subsurface locations and measured and true vertical depths. Give blowous reventer program, if any.  SIGNED TOLIC NICHOLS  (This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE	R-Density logs ottom of Mesav	. Cement above erde. Perforat	casing w	ith st	age colla	r set ingle	approx Basin	cimately 300'	below
one. If proposal is to drill or deepen directionally, the pertinent dria on subsurface locations and measured and true vertical depths. Give blowous reventer program, if any.  SIGNED SIGNED TITLE Senior Production Clerk DATE 4-19-66  (This space for Federal or State office use)  PERMIT NO. APPROVAL DATE		(	APR 21	1. con	<b>^</b> .)   <b>°</b>	. S. GEQI	LOGICAL S	SURVEY	
(This space for Federal or State office use)  PERMIT NO. APPROVAL DATE	one. If proposal is to reventer program, if an	drill or deepen direction	ally, give pertine	ent de la c	on subsurface lo	data on proceedings of the cations are	resent prod id measure	l <del>uctive seno</del> and propos	ed new productive
(This space for Federal or State office use)  PERMIT NO. APPROVAL DATE  DATE		Citle ( / fre	-118ta	Sen	ior Produ	ction	Clerk	DATE 4-19	<u>-66</u>
APPROVED BY DATE	PERMIT NO.				APPROVAL DATE				- :
	APPROVED BY			CITLE				DATE	1 1

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator TENNE	CO OII, COMPAN	<b>y</b>	•	Lease FLORENCE			Well No 62
Init_etter	Section	Township		Range	County		
C	20		27 North	8 West	San	Juan	
	Location of Well:	March 1-	er i d	7450	face trace et	797	
790 Iround Leve El	feet from the	North Formation	line cnd	1650	feet from the	West	ne   Dedicated Avereage:
752 ungra	dod				<b></b>		Acros
·	the acerage dedica	ted to the s	subject well by co	olored pencil or h	nachure marks	on the pla	t below.
2. If more interest and		cedicated	to the well, out	line each and id	dentify the ow	nership *	hereof (both as to working
3. If more by commun	than one lease of itization, unitization	different o on, force-p	ownership is dedi- booling, etc?	cated to the we	ll, have the int	erests of	all awners been consolidated
· 'Yes	( ) No I	f answer is	s "yes," type of	consolidation		***************************************	
	s "no," list the own			which have acti	ually consolida	ed. (Use	reverse side of this form if
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ERNST ENGINEERING CO DURANGO, COLORADO