

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
WAYNE BRANAM, RM 1220

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (300) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790FNL 1650FWL Sec. 20 T 27N R 8W C

5. Lease Designation and Serial No.

NM-03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FLORANCE #62

9. API Well No.

3004511729

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO RECEIVED APPROVAL TO RECOMPLETE THIS WELL TO THE MESAVERDE (POINT LOOKOUT) 100694. AMOCO HAS SINCE DECIDED TO DOWNHOLE COMMINGLE THE MESAVERDE RECOMPLETE WITH THE EXISTING DAKOTA RATHER THAN PRODUCE AS A DUAL WELL. ATTACHED ARE THE REVISED PROCEDURES FOR THE RECOMPLETION.

RECEIVED
MAR - 8 1995
OIL CON. DIV.
DIST. 3

RECEIVED
FEB 21 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

BUSINESS ANALYST

Date

02-09-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

FEB 16 1995

W. C. MONTAGUE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1991
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004511729		2 Pool Code 72319		3 Pool Name Blanco Mesavuerde		
4 Property Code 000518		5 Property Name FLORANCE			6 Well Number #62	
7 OGRID No. 000778		8 Operator Name Amoco Production Company			9 Elevation 6752	

10 Surface Location


UL or lot no. C	Section 20	Township 27N	Range 8W	Lot Idn	Feet from the 790	North/South line FNL	Feet from the 1650	East/West line FWL	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres 320	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>1650</div> <div>790</div>				<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div> Signature A. WAYNE BRANAM Printed Name BUSINESS ANALYST Title Date</div>	
				<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>04 15 96 Date of Survey Signature and Seal of Professional Surveyer: ON FILE Certificate Number</div>	
<div>RECEIVED MAR - 8 1995 OIL CON. DIV. DIST. 3</div>				<div>RECEIVED FEB 21 1995 OIL CON. DIV. DIST. 3</div>	

Florance #62

Orig. Comp. 6/66

TD= 7464', PBTD = 7425'

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1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole with bit and scraper to the top of the perforations. A seating nipple and standing valve may be run in order to pressure test the tubing.
7. RU lubricator. Run a GR/CBL/CCL from 5500 to 500', correlate to original GR/Neutron log run by Lane Wells on 6-23-66. Fax to Denver for evaluation of remedial cementing and additional perforations.
8. Trip in the hole with wireline RBP and set at +/- 5500'. Spot sand on RBP. Pressure test casing above BP.
9. Perforate, the Point Lookout with a 3 1/8" casing gun, 2 JSPF, 120 deg. phasing and 16 gm charge (.38" hole, 15.46" penetration).

PERFORATE POINT LOOKOUT

5110-30' 5150-62' 5168-76' 5180-84' 5188-92' 5206-10'

10. Fracture stimulate the Point Lookout according to the attached procedure.
11. Clean out sand with N2 to RBP at 5500'. TOH with same.
12. ~~TIH with a packer and set at 5300'. String into packer and land~~ 2 3/8" tubing at 7380' with a seating nipple \pm 30' off of bottom.
13. RDMOSU.
14. Flow back the DK and MV, swabbing or utilizing Nitrogen as necessary. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

***Lara Kwartin
W--(303) 830-5708
H--(303) 343-3973
Pager--(303)553-6332***
