

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

62

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, 27N - 8W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
Tenneco Oil Company3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790 FNL 1650 FWL

Unit C

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6752' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒

(Other) Repair casing string

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/2/66 - PBTD 7410'. Rig up completion unit. Could not get to bottom. Ran 2 3/8 tubing w/3 1/8" bit and CO to 1948. Drilled stage collar at 2900 and 5400 and CO to 7425. Spotted 200 gallons acid. Pulled tubing and bit. Could not get log below 2011. Ran casing roller to 2800. Lost casing roller in hole. Fished. Could not get below 2011. Wash over to 196'. Cut with mechanical cutter, 4 1/2" at 177. Recovered 165' of 4 1/2 casing. Washover 4 1/2" casing to 474'. Recovered 155' (5 jts.) casing after cutting at 474. Tied into fish at 474, backed off casing @ 1217. Pulled 743' (23 jts.) 4 1/2. Washover casing to 1648'. Tied on to fish at 1346. Backed off 258' of 4 1/2" casing (8 jts.). Washover to 1830. Tied on to fish at 1606. Backed off 6 jts. 194' of 4 1/2". Washover to 1965. Backed off 153' (5 jts.) 4 1/2. Washover to 2020. Backed off 53' of 4 1/2" casing. Washover to 2054. Recovered 38' 4 1/2" casing. Top of 4 1/2" casing 2054'. Laid down drill pipe. Ran 65 jts. 4 1/2" 11.6# casing tied in to 4 1/2" coupling at 2058. Picked up and held 40,000# tension. Tested to 2000#, OK. Ran tubing and bit and CO to 7425'. Tested casing to 4000#, OK. Perf. Dakota 7308-12 w/8HPP, 7326-30, 7343-46 w/8HPP and 7381-83 w/3HPP.

6/25/66 - Acidized perfs. 7308-83 w/1500 gallons acid. Frac Dakota perfs. 7308-83 w/98,000 gallons water and 75,000# sand. Perf. 7189-93, 7221-25, 7252-56 w/8HPP and 7271-75 w/6HPP.

6/26/66 - Acidized perfs. 7188-7256 w/60,000 gallons water and 45,000 lbs. sand. Ran tubing, EUE 2 3/8" set at 7360. WO test.

SI gas well 6/26/66. PBTD 7425'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE

June 28, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DISTRIBUTION:

5-USGS

1-Continental

1-File

*See Instructions on Reverse Side

RECEIVED

JUN 29 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.