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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Tenneco Oil Company**  
Address  
**P. O. Box 1714, Durango, Colorado 81301**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Request temporary authority to transport condensate during test period. Well to be SI after test waiting on pipeline.**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

|   |                        |                       |   |  |
|---|------------------------|-----------------------|---|--|
| Lease Name<br><b>Florance</b>   | Lease No.<br><b>62</b> | Well No.<br><b>62</b> | Pool Name, Including Formation<br><b>Basin Dakota</b> | Kind of Lease<br>State, Federal or Fee<br><b>Federal</b> |
| Location<br>Unit Letter <b>C</b> ; <b>790</b> Feet From The <b>North</b> Line and <b>1650</b> Feet From The <b>West</b><br>Line of Section <b>20</b> Township <b>27-N</b> Range <b>8-W</b> , NMPM, <b>San Juan</b> County |                        |                       |   |  |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |
|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/><br><b>Lamar Trucking, Inc.</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 1528, Farmington, New Mexico</b> |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                                   | Address (Give address to which approved copy of this form is to be sent)  |
| If well produces oil or liquids, give location of tanks.<br>Unit <b>C</b> Sec. <b>20</b> Twp. <b>27</b> Rge. <b>8</b>                           | Is gas actually connected? <b>No</b> When <b>Waiting on pipeline</b>  |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

|  |  |                                |                                  |          |        |           |             |              |
|--|--|--------------------------------|----------------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X)                   | Oil Well   | Gas Well                       | New Well                         | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|  |  | <b>X</b>                       | <b>X</b>                         |          |        |           |             |              |
| Date Spudded<br><b>4/25/66</b>                       | Date Compl. Ready to Prod.                         | Total Depth<br><b>7464</b>     | P.B.T.D.<br><b>7425</b>          |          |        |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br><b>6752 GR</b> | Name of Producing Formation<br><b>Basin Dakota</b> | Top Oil/Gas Pay<br><b>7189</b> | Tubing Depth<br><b>7360</b>      |          |        |           |             |              |
| Perforations<br><b>7189-7245, 7308-7383</b>          |  |                                | Depth Casing Shoe<br><b>7445</b> |          |        |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD                 |  |                                |                                  |          |        |           |             |              |
| HOLE SIZE  | CASING & TUBING SIZE                               | DEPTH SET                      | SACKS CEMENT                     |          |        |           |             |              |
| <b>12-1/4</b>  | <b>10-3/4</b>                                      | <b>518</b>                     | <b>250 sx</b>                    |          |        |           |             |              |
| <b>7-7/8</b>   | <b>4-1/2</b>                                       | <b>7445</b>                    | <b>300 sx 1st stage</b>          |          |        |           |             |              |
|  |  |                                | <b>80 sx 2nd stage</b>           |          |        |           |             |              |
|  |  |                                | <b>385 sx 3rd stage</b>          |          |        |           |             |              |
| <b>7-7/8</b>   | <b>4-1/2</b>                                       | <b>2058</b>                    | <b>None</b>                      |          |        |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL Presently testing - May need tank space before test is complete.

|                                  |                 |                       |                       |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test  | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure       | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols  
**Harold C. Nichols**  
**Senior Production Clerk**  
(Title)  
**July 25, 1966**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 26 1966, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE PETROLEUM ENGINEER DIST NO. 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.