

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		Other ☐	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		Other ☐	
2. NAME OF OPERATOR Tenneco Oil Company		U. S. GEOLOGICAL SURVEY WASHINGTON, N. M.	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FWL, 1650' FWL At top prod. interval reported below Unit C At total depth		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 4/25/66	16. DATE T.D. REACHED 5/22/66	17. DATE COMPL. (Ready to prod.) 7/12/66	18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6752 GR
19. ELEV. CASINGHEAD 6752	20. TOTAL DEPTH, MD & TVD 7464		
21. PLUG, BACK T.D., MD & TVD 7425		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-7464
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7308-7383' Dakota 7189-7245' Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray-Neutron		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	32.75#	518'	12-1/4"
4-1/2"	11.6 & 10.5#	7445'	7-7/8"
4-1/2"	11.6#	2058'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		NONE	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
200 gal acid 7425'	7189-93	8 HPT	DEPTH INTERVAL (MD)
7308-12	8 HPT	7221-25	8 "
7326-30	8 "	7252-56	8 "
7343-46	8 "	7243-45	6 "
7381-83	3 "		
33. PRODUCTION		AMOUNT AND KIND OF MATERIAL USED	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	
S. I.	Flowing	S. I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
7/12/66	3	3/4	→
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
401	903	→	6061
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
		AUG 4 1966	
35. LIST OF ATTACHMENTS		OIL CON. COM.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		DIST. 3	
SIGNED HAROLD C. NICH		TITLE Senior Production Clerk	
Original Signed By		DATE 8/3/66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sole Entry": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2780	3010	Sand - Gas			
Mansverde	4370	4910				
Dakota	7168	7405				