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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado 81301
Reason(s) for filing (Check proper box) Temporary
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request temporary authority to transport during test to McWood, for August, 1966 only. ~~Lamar~~ will be permanent transporter Inland Corp

If change of ownership give name and address of previous owner. NOTE: This is a temporary Request for Authority for Transporter on McWood. They hauled condensate in August 1966, by mistake. ~~Lamar Trucking~~ P. O. Box 1528, Farmington, N. M. will be the permanent transporter.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Florance Lease No. 62 Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal
Location
Unit Letter C : 790 Feet From The North Line and 1650 Feet From The West
Line of Section 20 Township 27N Range 8W, NMPM, San Juan County

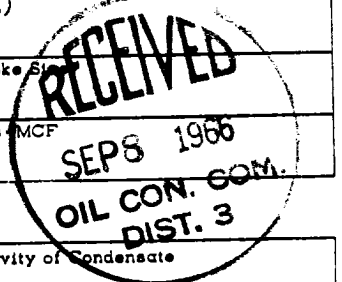
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ McWood (Temporary for August, only) Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit C Sec. 20 Twp. 27N Rge. 8W Is gas actually connected? No When w/o pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL Presently testing
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold C. Nichols
Harold C. Nichols
Senior Production Clerk

(Title)
September 7, 1966
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP - 8 1966, 19
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.