

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		AUG 1 1966	
2. NAME OF OPERATOR Tenneco Oil Company				U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
3. ADDRESS OF OPERATOR P. O. Box 1714 - Durango, Colorado				9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' FSL, 910' FEL Unit "I" At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUNDED 5-27-66		16. DATE T.D. REACHED 6-12-66		17. DATE COMPL. (Ready to prod.) 7-13-66	
20. TOTAL DEPTH, MD & TVD 6988		21. PLUG, BACK T.D., MD & TVD 6953		22. IF MULTIPLE COMPL., HOW MANY* ---	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6827 - 6880 Dakota 6688 - 6770 Dakota		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR Induction & Density	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6827 - 6880 W/1 HPF 20 holes 6688 - 6770 W/1 HPF 20 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6988 200 gal acid 6827 - 6880 500 gal acid 6858 - 6880 500 gal acid 6827 - 6848 98,000 gal wtr & 80,000 lbs sand 6688 - 6770 46,000 gal wtr & 40,000 lbs sand		33. PRODUCTION DATE FIRST PRODUCTION S.I. 7-13-66 HOURS TESTED 3 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD OIL—BBL. 2596 GAS—MCF. WATER—BBL. OIL—BBL. GAS—MCF. WATER—BBL. OIL—BBL. GAS—MCF. WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Harold C. Nichols TITLE Senior Production Clerk DATE 7-29-66	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUB VERT. DEPTH
Pictured Cliffs	2330'	2348'	Sand - Gas		
Mosaverte	3960'	4745'	Sand - Gas		
Bakota	6685'	6900'	Sand - Gas		