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TRANSPORTER	OIL GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Astec Oil and Gas	
Address Drawer 570 Farmington, New Mexico	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Banks	Well No. 20	Pool Name, including Formation South Blanco Pictured Cliff	Kind of Lease State, Federal or Free Fed	Lease No. SW 077874
Location Unit Letter J	1830	Feet from The South	Line 1980	Feet from The East
Line of Section 6	Township 27N	Range 9W	N.M.P.M. San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gas Co	Box 815 Farmington, New Mexico	
Unit 1830	Sec. 6	Twp. 27N
Range 9W	Is gas actually connected? NO	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Diff. Depth
		☒	☒					
Date Spudded 6/26/66	Date Compl. Ready to Prod. 7/11/66		Total Depth 2530		P.B.T.D. 2514			
Elevations (D.F., R.K.B., RT., G.R., etc.) 6411 GR	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2416-2452		Tubing Depth 2442			
Perforations 2416-21, 2431-42, 2448-52, 2 SPF					Depth Casing Shoe 2530			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7-7/8	CASING & TUBING SIZE 8-5/8 4 1/2 1		DEPTH SET 137 2530 2442		SACKS CEMENT 120 sz 350 sz			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2662	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 222	Casing Pressure (Shut-in) 184	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JOE C. SALMON

(Signature)
District Superintendent

(Date)
August 31, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP - 2 1966

BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.