	EIVED	1.6	
DISTRIBUTION	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			-
TRANSPORTER	OIL		
IMANSPORTER	GAS	T/	
OPERATOR			
PRORATION OF	FICE		
	aso N	latur	al
		_	<b>.</b>
Address <b>Box</b>	990,	rarm	111
Вох			
<b>Box</b> Reason(s) for filing			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	ļ	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE	7,0711077127710771077		
	OIL			
	TRANSPORTER GAS   /			
	OPERATOR	7		
I.	PRORATION OFFICE			
	Operator	Con Common		
	El Paso Natural	. Gas Company		
	Address Roy OOO Farmir	ngton, New Mexico		
			Other (Please explain)	
	Reason(s) for filing (Check proper box  New Well		Omer (Flease explain)	-
		Change in Transporter of:  Cil Dry Ga		
	Recompletion	Casinghead Gas Conden	<b>=</b>	
	Change in Ownership	Odsinghed Gds Odnaci.		
	If change of ownership give name			
	and address of previous owner			
11	DESCRIPTION OF WELL AND	I FASE		
11.	Lease Name	Lease No. Well No. Fool Na	me, Including Formation	Kind of Lease
	Warren	8 A	ztec Pictured Cliffs	State, Ference or Fee
	Lecation			
	Unit Letter M ; 60	O Feet From The <b>South</b> Lin	e and 800 Feet Fro	m The West
			•	
	Line of Section 7 To	waship 28N Range	8W , NMPM, N.	M.P.M. San Juan County
III.		TER OF OIL AND NATURAL GA	Andreas (Cing address to which an	proved copy of this form is to be sent)
	Name of Authorized Transporter of Cite Paso Natural			
	Name of Authorized Transporter of Ca	_ ·	Box 990, Farmington  Address (Give address to which app	proved copy of this form is to be sent)
	El Paso Natural		Box 990, Farmington	
	EI 100 Moura	Unit Sec. Twp. Rge.		When
	If well produces cil or liquids, give location of tanks.	m 7 28n 8w		
			· · · · · · · · · · · · · · · · · · ·	
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
1 V .		Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.
	Designate Type of Completi	on - (X)	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6 <b>-9-</b> 66	7 <b>-</b> 8-66	2253'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	Tubing Depth
	5738' GL	Pictured Cliffs	2140	Tubingless Completion
	5738' GL Perforations		2140	Depth Casing Shoe
	5738' GL	2, 2208-12		Tubingless Completion Depth Casing Shoe 2253
	5738' GL Perforations	22, 2208-12 TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe 2253
	5738' GL Perforations 2140-56, 2184-9	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2253 SACKS CEMENT
	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4"	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 220'	Depth Casing Shoe 2253  SACKS CEMENT 160 Sks.
	5738' GL Perforations 2140-56, 2184-9	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2253 SACKS CEMENT
	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4"	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 220'	Depth Casing Shoe 2253  SACKS CEMENT 160 Sks.
	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4" 6 1/4"	2, 2208-12  TUBING, CASING, AND  CASING & TUBING SIZE  8 5/8"  2 7/8"	D CEMENTING RECORD DEPTH SET 220' 2253'	Depth Casing Shoe 2253  SACKS CEMENT 160 Sks. 260 Sks.
v.	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4" 6 1/4" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 220' 2253'	Depth Casing Shoe 2253  SACKS CEMENT 160 Sks.
V.	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4" 6 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  220'  2253'  fter recovery of total volume of load	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow-
V.	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4" 6 1/4" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  220'  2253'  Ster recovery of total volume of load epth or be for full 24 hours)	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow-
V.	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4" 6 1/4" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  220'  2253'  Ster recovery of total volume of load epth or be for full 24 hours)	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- s lift, etc.)  Choke \$2.
V.	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  220' 2253'  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- s lift, etc.)  Chake \$1.1.25 1966
<b>v</b> .	5738' GL Perforations 2140-56, 2184-9 HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  220' 2253'  fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- s lift, etc.)  Chake \$1.1.25 1966
V.	5738' GL Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  220' 2253'  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- slift, etc.)  Choke Fill 25 1966  Gat-MCBUL 25 1966
<b>v</b> .	5738' GL Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de Tubing Pressure	DEPTH SET  220' 2253'  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- s lift, etc.)  Chake \$1.1.25 1966
V.	5738' GL Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able	DEPTH SET  220' 2253'  fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  cill and must be equal to or exceed top allow-  Choke \$1.25 1966  Gat-McDU-25 1966  Gat-McDU-25 1966
V.	5738' GL Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de label for this d	DEPTH SET  220' 2253'  Ster recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- slift, etc.)  Choke Fill 25 1966  Gat-MCBUL 25 1966
v.	5738' GL Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able	DEPTH SET  220' 2253'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- slift, etc.)  Chake \$25 1966  Gar-McSUL 25 1966  Gravity of Condensate
<b>v</b> .	5738' GL  Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1867  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de label for this d	DEPTH SET  220' 2253'  Ster recovery of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow- slift, etc.)  Chake Size  Choke Size
	5738' GL Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1867  Testing Method (pitot, back pr.) Calculated A.OF	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able	DEPTH SET  220¹  2253¹  fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow-  Chake fill  Chake fill  Chake fill  Choke fill  Choke Size  3/4"
	5738' GL  Perforations 2140-56, 2184-9  HOLE SIZE 12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 1867  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able	DEPTH SET  220' 2253'  Ster recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  260 Sks.  cil and must be equal to or exceed top allow-  Choke \$125 1966  Gat-McSUL 25 1966  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION
	Ferforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.CF  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able	DEPTH SET  220' 2253'  fter recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  260 Sks.  cil and must be equal to or exceed top allow-  Choke \$125 1966  Gat-McSUL 25 1966  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION
	5738' GL  Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  Certificate of Complian  Length of Certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able	D CEMENTING RECORD  DEPTH SET  220¹  2253¹   fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow-  Chake fill  Chake fill  Chake fill  Choke fill  Choke fill  Choke fill  Choke fill  Choke fill  Choke Size  3/4"  VATION COMMISSION  25 1966  19
	5738' GL  Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  Certificate of Complied  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de able	D CEMENTING RECORD  DEPTH SET  220'  2253'   fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  JUL  BY  Original Signed	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow-  Choke St.  Choke St.  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  25 1966  d by A. R. Kendrick
	5738' GL  Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  Certificate of Complied  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE  Tubing Pressure  Cil-Bbis.  Length of Test  3 Hours  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given	DEPTH SET  220' 2253'  fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  D'IGINAL Signed  PETROLEUM	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  oil and must be equal to or exceed top allow-  Chake fill  Chake fill  Chake fill  Choke fill  Choke fill  Choke fill  Choke fill  Choke fill  Choke Size  3/4"  VATION COMMISSION  25 1966  19
	5738' GL  Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  Certificate of Complied  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE  Tubing Pressure  Cil-Bbis.  Length of Test  3 Hours  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given	DEPTH SET  220' 2253'  Ster recovery of total volume of load of path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  BY  Original Signed  TITLE  PETROLEUM	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  Choke Sks.  Choke Sks.  Choke Sks.  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  25 1966  h by A. R. Kendrick  ENGINEER DIST. NO. 3
	5738' GL  Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de Cit-Bbis.  Length of Test 3 Hours Tubing Pressure  CEE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET  220' 2253'  fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  BY  Original Signed  TITLE  This form is to be filed	Depth Casing Shoe  2253  SACKS CEMENT  160 Sks.  260 Sks.  Choke Sks.  Choke Sks.  Choke Sks.  Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  25 1966  h by A. R. Kendrick  ENGINEER DIST. NO. 3  in compliance with RULE 1104.
	Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de conservation with and that the information given e best of my knowledge and belief.	DEPTH SET  220' 2253'  Ster recovery of total volume of load eight or be for full 24 hours)  Producing Method (Flow, pump, gaster of the second pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  BY  Original Signed  TITLE  This form is to be filed  If this is a request for all and this form must be according to the second pressure of the second pre	SACKS CEMENT  160 Sks.  260 Sks.  270 Sks.  281 Sks.  282 Sks.  283 Sks.  284 Sks.  285 Sks.  286 Sks.  286 Sks.  287 Sks.  287 Sks.  287 Sks.  288 Sks.  28
	Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to th	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de CII-Bbls.  Length of Test 3 Hours Tubing Pressure  CEE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.  WOOD	DEPTH SET  220' 2253'  Ster recovery of total volume of load eight or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  BY  Original Signed  TITLE  This form is to be filed  If this is a request for all well, this form must be according tests taken on the well in according to the second tests taken on the well taken the second tests taken on the well taken the second tests taken on the well taken the second tests	SACKS CEMENT  160 Sks.  260 Sks.  270 Sks.  281 Sks.  282 Sks.  283 Sks.  284 Sks.  285 Sks.  286 Sks.  287 Sks.  287 Sks.  287 Sks.  288 Sks.  289 Sks.  280 Sks.  28
	Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F. H  (Sign Petroleum Engir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de consequence of the consequence of	DEPTH SET  220' 2253'  Ster recovery of total volume of load eight or be for full 24 hours)  Producing Method (Flow, pump, gaster of the pump of total volume of load eight or be for full 24 hours)  Producing Method (Flow, pump, gaster of the pump of total volume of load eight or be for full 24 hours)  But Casing Pressure  766  OIL CONSER  APPROVED  TITLE  This form is to be filed of the form must be according to the pump of the pump o	SACKS CEMENT  160 Sks.  260 Sks.  270 Sks.  281 Sks.  282 Sks.  283 Sks.  284 Sks.  285 Sks.  286 Sks.  287 Sks.  287 Sks.  287 Sks.  288 Sks.  288 Sks.  289 Sks.  280 Sks.  28
	Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.OF  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F. H  Original Signed F. H  (Sign  Petroleum Engir	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de CII-Bbls.  Length of Test 3 Hours Tubing Pressure  CEE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.  WOOD	DEPTH SET  220' 2253'  Ster recovery of total volume of load eight or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  BY Original Signed  TITLE  This form is to be filed  If this is a request for all well, this form must be according to the well in according t	SACKS CEMENT  160 Sks.  260 Sks.  260 Sks.  260 Sks.  Choke \$253   Choke \$253   Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  25 1966  A R. Kendrick  ENGINEER DIST. No. 3  in compliance with RULE 1104.  Illowable for a newly drilled or deepened upon the deviation cordance with RULE 111.  must be filled out completely for allowwells.
	Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  Coll WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.CF  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F. H  (Sign  Petroleum Engin  (T.  July 20, 1966	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE  Tubing Pressure  Cil-Bbls.  Length of Test 3 Hours Tubing Pressure  Cil-Bbls.  Length of Test Tubing Pressure  WOOD Mature)  Meer  ittle)	DEPTH SET  220' 2253'  Ster recovery of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  BY Original Signed  TITLE PETROLEUM  This form is to be filed  If this is a request for all well, this form must be according to the staken on the well in according to the staken on new and recompleted  Eith out only Sections I	SACKS CEMENT  160 Sks.  260 Sks.  260 Sks.  Choke Size  3/4"  VATION COMMISSION  25 1966  By A. R. Kendrick  ENGINEER DIST. NO. 3  in compliance with RULE 1104.  Illowable for a newly drilled or deepened apparied by a tabulation of the deviation coordance with RULE 111.  must be filled out completely for alloweils.  If Ill and VI for changes of owner,
	Perforations  2140-56, 2184-9  HOLE SIZE  12 1/4"  6 1/4"  Coll WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1867  Testing Method (pitot, back pr.)  Calculated A.CF  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F. H  (Sign  Petroleum Engin  (T.  July 20, 1966	TUBING, CASING, AND CASING & TUBING SIZE  8 5/8" 2 7/8"  COR ALLOWABLE (Test must be a able for this de consequence of the consequence of	DEPTH SET  220' 2253'  Ster recovery of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, gase)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  766  OIL CONSER  APPROVED  BY Original Signed  TITLE  This form is to be filed  If this is a request for all well, this form must be according to the second tests taken on the well in according to the second tests taken on the well the second tests taken on the well the second tests taken on the well the second tests taken on the s	SACKS CEMENT  160 Sks.  260 Sks.  260 Sks.  260 Sks.  Choke \$253   Choke \$253   Gravity of Condensate  Choke Size  3/4"  VATION COMMISSION  25 1966  A R. Kendrick  ENGINEER DIST. No. 3  in compliance with RULE 1104.  Illowable for a newly drilled or deepened upon the deviation cordance with RULE 111.  must be filled out completely for allowwells.