

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. MM 012201	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico		8. FARM OR LEASE NAME Blanco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990'N, 890'W At top prod. interval reported below At total depth		9. WELL NO. 16	
14. PERMIT NO.		DATE ISSUED JUL 22 1966	
15. DATE SPUDDED 6-16-66		16. DATE T.D. REACHED 6-24-66	
17. DATE COMPL. (Ready to prod.) 7-11-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6213' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2790'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 2790'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2632-2690 (Pictured Cliffs)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density, GRC, Temp. Survey		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	134'	12 1/4"
2 7/8"	6.4#	2790'	6 1/4"
CEMENTING RECORD		AMOUNT PULLED	
85 Sks.		150 Sks cement; 150 cu. ft. Pozmix	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
Tubingless Completion			
31. PERFORATION RECORD (Interval, size and number) 2632-42, 2660-70, 2680-90 w/2 SFF			
32. ACID, SHOT, FRACTURE, CEMENT, ETC.		AMOUNT IN KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		2632-2690	
		29,820 gal. water, 50 cu. yd. sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 7-11-66	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE 1031	
CALCULATED 24-HOUR RATE →		OIL—BBL.	
GAS—MCF. 7313		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY H. E. McAnally			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer	
DATE 7-20-66			

*(See Instructions and Spaces for Additional Data on Reverse Side)