NO. OF COPIES REC	6		
DISTRIBUTI			
SANTA FE	/		
FILE	1	1-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
L	GAS	1	
OPERATOR	2		
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE		1 1	1	AND Effective 1-1-65									
	U.S.G.S.			. AU	THORIZ	ATION	TO TR	ANSPORT	OIL AND	NATURAL	GAS			
	LAND OFFICE			1										
	TRANSPORTER	DIL	_/	_										
	G	SAS	/	_										
	OPERATOR		2]										
I.	PRORATION OFFIC	E							_					
	Operator K1 Paso 1	No+11	mal Ca			•	•						-	
		ue cu	TOT C	rs comb	enty									
	Address DOO	To-	m 1 marks	en Mae	. Wood -									
		Box 990, Farmington, New Mexico												
	Reason(s) for filing (Check proper box)								Other (Pleas	e explain)				
	New Well	4		Chan	ige in Trai	nsporter o	of:							
	Recompletion	4		Oil			Dry G	ıs 🔲						
	Change in Ownership			Casi	nghead Go	ıs 📗	Conde	nsate					_	
	16 aba6	:												
	If change of ownership and address of previou													
	•											11.00		
11.	DESCRIPTION OF	WELI	L AND											
	Lease Name	·					ncluding F			Kind of Leas	е		Lease No.	
	Blanco			16	8	o. Bl	anco P	ictured	Cliffs	State, Federa	alor Fee]	
	Location								_					
	Unit Letter D		99	X Fee	t From Th	e Nort	h Lir	ne and	890	Feet From	The We	est		
					_									
	Line of Section	36	Tow	vnship	28n	F	Range	8w	, NMPN	4. San	U uan		County	
III.	DESIGNATION OF	TRAN	SPORT	ER OF	OIL ANI) NATU	RAL GA	\s						
	Name of Authorized Tra	Name of Authorized Transporter of Oil or Condensate							Give address	to which appro	ved copy of ti	his form is to	be sent)	
	El Paso N	latu	ral Ga	s Comp	any			Box 9	990, Far	nington,	New Mexi	.c o		
	Name of Authorized Tra					or Dry Go	ıs 🛣	Address (Give address	to which appro	wed copy of this form is to be sent)			
	R1 Paso N	ietw	ral Ga	s Comp	any			Box	990, Fa	mington,	New Mexico			
	If well produces oil or l	liquids		Unit	Sec.	Twp.	Rge.		ually connect		hen			
	give location of tanks.		•	D	36	28N	₩8			!				
	If this production is co		alad mit	h that from	m any oth	10256	0.0001	give comm	ingling orde	r number				
IV.	COMPLETION DAT		iRrea wit	n that no	in any ou	ie, lease	or poor,	give comm	mgimg orde					
					Oil We	11 G	as Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v.	
	Designate Type	of Co	mpletio	n - (X)	i		X	X	į			i	1	
	Date Spudded			Date Com	pl. Ready	to Prod.		Total Dep	th .		P.B.T.D.		_ 	
	6-16-66				-11-66			27901						
	Elevations (DF, RKB, R	RT. GR	etc.	Name of I			n	Top CarGas Pay			Tubing Depth			
					red Cl				632 i				mletion	
	Perforations		area CIIIIB			<u> </u>			Tubingless Completion Depth Casing Shoe					
	2632-42, 2660-70, 2680-90										27901			
					TURD	NG CAS	ING AND	CEMENT	ING RECOR	PD				
	HOLE SIZ			CA9				CEMENT	DEPTHS		T	ACKS CEME	FNT	
	12 1/4"	<u> </u>		8 5	SING & TUBING SIZE			134	134'			85 Sks.		
	6 1/4"			2 7				2790				· · · · · · · · · · · · · · · · · · ·	<u>+</u>	
				- '/	2 1/0			2(30			150 Sks, Cement 150 cu. ft. Pozmix			
											120 60	• 10. 20	7241.4	
								<u>. </u>						
V.	TEST DATA AND R	EEQU	EST F	JK ALLU	WABLE	, (lest able			r oj total voll r full 24 hour:		and must be	iqual to or ex	ceed top allow-	
	OIL WELL Date First New Oil Run	Тот	ank s	Date of T	'est		,	<u> </u>		v, pump, gas li	ft. etc.)			
	Date i libit item Off itum											/crli	1/2	
	Length of Test Tubing Pressure							Casing Pressure Choke Space					V f i 3	
	Leudtu or Lear	Labeld Lings									1	Urnr i	1 =- \	
	Actual Prod. During Test Oil-Bbls.							Water - Bbls.			Gas-MCF	05	1055	
	Actual Prod. During 1 et	ctual Prod. During 1 est						Water - Bare.			JUL 23 1000			
	l	L				<u>.</u>			OIL CON. COM.					
	\ nist 3 .												т. з 🖊	
	GAS WELL Actual Prod. Test-MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of	Contensate			
	7313	70		1	3 Hbrs.			BDIB. COM	Telledies Misic	r	Gravity or	Continue		
	Testing Method (pitot, i	11-		-	cessme (S	Sanda dan S	·	Contro Da	essure (Shut	-101	Choke Size			
	Calculated			Tubing Pi	. фавило (В	nuc-11	, .	Cusing Fi	•	,	3/4			
								1	1031					
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation							OIL	CONSERVA		MMISSION	1		
							JUL 2 5 1966							
							APPROVED, 19							
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						By Original Signed by A. R. Kendrick								
	PROVE IS THE RUG CO	Sove is tide and complete to the best of my knowledge and better.												
							TITLEPETROLEUM ENGINEER DIST. NO. 3							
	Original Signed F. H. WOOD													
	original algued F. H. WOOD							This form is to be filed in compliance with RULE 1104.						
			(Siena	ture)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
	(Signature) Petroleum Engineer						tests taken on the well in accordance with RULE 111.							
	(Title)						All sections of this form must be filled out completely for allowable on new and recompleted wells.							
	July 20, 1966							able on	new and re	Completed W	, 111 t	Л for chan	ges of owner,	
			(Da	<u> </u>				Fil	me or unmpe	sections I, I r, or transpor	ter, or other	such change	of condition.	
(Date)														

Separate Forms C-104 must be filed for each pool in multiply completed wells.