

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 66

Form CI22-A
 Revised 1-1-66

POOL NAME So. Blanco	POOL SLOPE n= 85	FORMATION Pictured Cliff	COUNTY San Juan
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COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER 75418 Blanco No. 16		
UNIT LETTER D	SECTION 36	TOWNSHIP 28	RANGE 8	PURCHASING PIPELINE El Paso Natural Gas Company	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 2790	TUBING O.D. - INCHES NONE	TUBING I.D. - INCHES	TGP - TUBING PERF. - FEET
GAS PAY ZONE FROM 2632 TO 2690		WELL PRODUCING THRU CASING X TUBING		GAS GRAVITY .651	GRAVITY X LENGTH 1713 ✓
DATE OF FLOW TEST FROM 9/13/66 TO 9/21/66			DATE SHUT-IN PRESSURE MEASURED 7/11/66		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)	(c) Flowing Meter Pressure (DWt)	(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a - c) or (b - c)	(g) Average Meter Pressure (Integr.) 497
(h) Corrected Meter Pressure (g + e) 497	(i) Avg. Wellhead Press. $P_t = (h + f)$ 497	(j) Shut-in Casing Pressure (DWt) 1031	(k) Shut-in Tubing Pressure (DWt) 0000	(l) P_c = higher value of (j) or (k) 1031	(m) Del. Pressure $P_d = \frac{80}{825} \% P_c$ 825 ✓	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 963	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.000	Corrected Volume Q = 963 MCF/D
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WORKING PRESSURE CALCULATION

$(1 - e^{-s})$.117 ✓	$(F_c Q_m)^2 (1000) \sqrt{h}$ 28580 ✓	$R^2 = (1 - e^{-s}) (F_c Q_m)^2 (1000)$ 3344 ✓	P_t^2 247009 ✓	$P_w^2 = P_t^2 + R^2$ 250353 ✓	$P_w = \sqrt{P_w^2}$ 500 ✓
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$ 963	$\left[\frac{382336}{812608} \right]^n =$.4705	$\left[\frac{382336}{812608} \right]^n =$.5268	$=$ 507 ✓ MCF/D
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REMARKS:

New Well First Delivered 8-19-66.

SUMMARY

Item h **497** Psia
 P_c **1031** Psia
 Q **963** MCF/D
 P_w **500** Psia
 P_d **825** Psia
 D **507** MCF/D

Company **EL PASO NATURAL GAS COMPANY**
 By **H. L. Kendrick**
 Title **Regional Well Test Engineer**
 Witnessed By _____
 Company _____

