Form approved. Budget Bureau No. 42-R1425.

4 12,	DEPARTMENT	OF THE I	NTEF	RIOR	ue,	5. LEASE DESIGNATIO	N AND SERIAL NO.
APPLICATIO	N FOR PERMIT 1			EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
la. TYPE OF WORK	RILL 🙀	DEEPEN		PLUG BAC		7. UNIT AGREEMENT	NAME
WELL	GAS WELL X OTHER			NGLE MULTIP	LE 🗌	8. FARM OR LEASE N	AME
2. NAME OF OPERATOR RI PASO NA 3. ADDRESS OF OPERATOR	tural Gas Company	у				9. WELL NO.	· · · · · · · · · · · · · · · · · · ·
Box 990, Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, OR WILDCAT So. Blanco P. C.	
At surface 1650 At proposed prod. ze	'N, 1745'E					11. SEC., T., B., M., OI AND SURVEY OR Sec. 30, T	e blk. - 28-n , R-8-W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFIC	<u> </u>		12. COUNTY OR PARIS	H 13. STATE
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)						O. OF ACRES ASSIGNED THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2		20. кот	20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show w	vhether DF, RT, GR, etc.)					22. APPROX. DATE	WORK WILL START*
23.	I	1		D CEMENTING PROGRA	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	QUANTITY OF COMENT		
12 1/4" 7 7/8" from	8 5/8" n 120' to 2692'	24#		LEU		10) 328;	
6 1/4"	2 7/8"	6.4#		28421	125 Eks. Cement & 125 cu. ft. Pozzalon		
Selective z	ones in the Pict	į.	, f0. 0 v		perfo	RECEIV	
JUN 15 366			er programa de CEE,		JUN 1 4 1966		
The NE/4 of	IBE PROPOSED PROGRAM: If to drill or deepen directions	edicated to	o thi	.s well.	resent pro	U. S. GEOLOGICAL FARMINGTON, ductive sone and properties and true vertical departments.	N. M. '
24.	inal Signed F. H. WCC		TI.E	Petroleum Engi	neer	рать 6-	14-66

Uriginal Signed F. H. WCCD	Petroleum Engineer	DATE 6-14-66	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
Ca.	SUPERVISOR DIST. #3	DATE UN 15 1966	
APPROVED BY			

*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Well No EL PASO NATURAL GAS COMPANY BL ANCO NM-012201 17 Range 28-N SAN JUAN 1745 NORTH feet from the

SOUTH BLANCO PICTURED CLIFFS

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below

If answer is "yes," type of consolidation

2. If more than one lease is dedicated to the well, outline each and identify the ownership th interest and royalty),

3. If more than one lease of different connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interests of all connership is dedicated to the well, have the interest of all connership is dedicated to the well interest.

Operator

Unit Letter

G

Ground Leve Ele.

Actual Footage Location of Well: 1650

6242

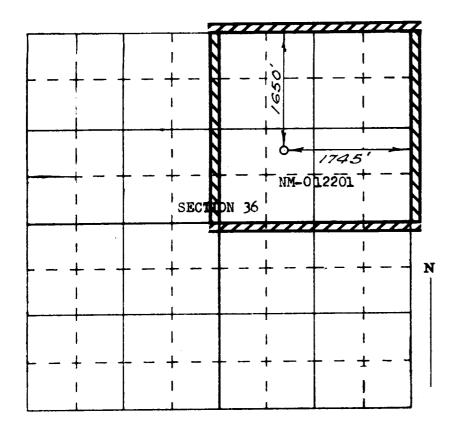
feet from the

Producing Formation

PICTURED CLIFFS

DIST. 3 If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

Dedicated Avereage

160

solidated

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD Name Petroleum Engineer

Position Campany

June 14, 1966

I hereby certify that the well location shown on surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

APRIL 5, 1966

Registered Professional Engineer

and/or Land Surveyor

1760