NO. OF COPIES REC	6		
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR	.2		
PRORATION OF			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE /	REQUEST	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	
	LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURA	L GAS
	TRANSPORTER OIL /			
	GAS /	1		
	OPERATOR 2			
I.	PRORATION OFFICE Operator	<del> </del>		
	El Paso Natural	. Ges Compeny		
	Address			
	Box 990, Farmington,			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership	Oil Dry G	ensate	
	Statige in Switching			
	If change of ownership give name and address of previous owner			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE	Formation Kind of L	
	Lease Name  Blanco	Well No. Pool Name, Including  80. Blanco	Pictured Cliffs State, Fe	
	Location	ZI DOS DIRECTO	TICOMEN CITIES	*
	G 1650	Feet From The North	ne and 1745 Feet Fr	om The <b>East</b>
	Unit Letter;	_	ne did r eet i i	oii The
	Line of Section 36 Tou	vnship <b>28N</b> Range	<b>8v</b> , nmpm,	San Juan County
III.	DESIGNATION OF TRANSPOR	or Condensate	AS Address (Give address to which a	oproved copy of this form is to be sent)
	Il Paso Natural Gas C		Box 990, Farmington	
	Name of Authorized Transporter of Cas	- •		oproved copy of this form is to be sent)
	El Paso Natural Gas C		Box 990, Farmington	, New Mexico
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	G 36 28N 8W		<u> </u>
	If this production is commingled wi	th that from any other lease or pool	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
	Designate Type of Completion		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	\$_1\$_\$\$ 6-14-66	7-11-66	2817'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Tubingless Completion
	6242' GL	Pictured Cliffs	1 2104	TANTISTERS COMPLETION
		<u> </u>		
		<u> </u>		Depth Casing Shoe
	Perforations 2704-14, 2724-34	TURING CASING AN	<u> </u>	
		TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	Perforations 2704-34'	CASING & TUBING SIZE  8 5/8"	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks.
	Perforations 2704-34'	CASING & TUBING SIZE	D CEMENTING RECORD	Depth Casing Shoe 2817'  SACKS CEMENT
	Perforations 2704-34'	CASING & TUBING SIZE  8 5/8"	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks.
	Perforations 2704-34.  HOLE SIZE  12 1/4" 6 1/4"	CASING & TUBING SIZE  8 5/8" 2 1/8"	D CEMENTING RECORD DEPTH SET 132' 2817'	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks. 250 Sks.
v.	Perforations 2704-34.  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST F	CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be	D CEMENTING RECORD DEPTH SET 132' 2817'	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks.
v.	Perforations 2704-34.  HOLE SIZE  12 1/4" 6 1/4"	CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be	D CEMENTING RECORD  DEPTH SET  132' 2817'	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks. 250 Sks.  oil and must be equal to or exceed top allow-
v.	Perforations 2704-34.  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be able for this a	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks. 250 Sks.  oil and must be equal to or exceed top allow-
v.	Perforations 2704-34.  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a	D CEMENTING RECORD  DEPTH SET  132°  2817°  after recovery of total volume of load lepth or be for full 24 hours)	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks. 250 Sks.  oil and must be equal to or exceed top allow-
V.	Perforations 2704-34:  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be able for this a date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  132'  2817'  after recovery of total volume of load epth or be for full 24 hows)  Producing Method (Flow, pump, go	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks. 250 Sks.  cil and must be equal to or exceed top allow- is lift, etc.)
V.	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be able for this a	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go	SACKS CEMENT  100 Sks.  250 Sks.  oil and must be equal to or exceed top allow- s lift, etc.)  Chakel LLLL  Chakel LLL  Chakel LL
v.	Perforations 2704-34:  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  8 5/8" 2 7/8"  OR ALLOWABLE (Test must be able for this a date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  132'  2817'  after recovery of total volume of load epth or be for full 24 hows)  Producing Method (Flow, pump, go	SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- skift, etc.)  Characteristics  Characteristic
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v.	Perforations 2704-14, 2724-34  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure  Oil-Bbls.	D CEMENTING RECORD  DEPTH SET  132'  2817'  after recovery of total volume of load epth or be for full 24 hows)  Producing Method (Flow, pump, go	SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- skift, etc.)  Characteristics  Characteristic
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v.	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a Date of Test  Tubing Pressure  Oil-Bbls.	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Depth Casing Shoe 2817'  SACKS CEMENT  100 Sks. 250 Sks.  cil and must be equal to or exceed top allow- is lift, etc.)  Chakel LEVED  Cas-MGUL 25 1966  OIL CON. COM. DIST. 3  Gravity of Condensate  Choke Size
	Perforations 2704-34:  HOLE SIZE  12 1/4"  6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a dile for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 1028	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks. 250 Sks.  oil and must be equal to or exceed top allow- is lift, etc.)  Chak RILLIA  Gas-MGEL 25 1966  OIL CON. COM. DIST. 3  Gravity of Condensate  Choke Size 3/4"
	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a dile for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 1028  OIL CONSER	Depth Casing Shoe 2817'  SACKS CEMENT  100 Sks. 250 Sks.  oil and must be equal to or exceed top allow- is lift, etc.)  Character of Control Control DIST. 3  Gravity of Condensate  Choke Size 3/4"  RVATION COMMISSION
	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a dile for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 1028  OIL CONSEF	Depth Casing Shoe 2817'  SACKS CEMENT 100 Sks. 250 Sks.  oil and must be equal to or exceed top allow- is lift, etc.)  Chak RILLIA  Gas-MGEL 25 1966  OIL CON. COM. DIST. 3  Gravity of Condensate  Choke Size 3/4"
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	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to the complication of the complication have been complication.	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a able for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  SI 1028  OIL CONSER  JUL	Depth Casing Shoe 2817'  SACKS CEMENT  100 Sks. 250 Sks.  oil and must be equal to or exceed top allow- is lift, etc.)  Character of Control Control DIST. 3  Gravity of Condensate  Choke Size 3/4"  RVATION COMMISSION
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	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to the complication of the complication have been complication.	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a able for this	D CEMENTING RECORD  DEPTH SET  132'  2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 1028  OIL CONSEF  APPROVED  Driginal Sign  TITLE	Depth Casing Shoe  2817'  SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- is lift, etc.)  Chak RILLIA  Gra-MGEL 25 1966  OIL CON. COM. DIST. 3  Gravity of Condensate  Choke Size  3/4"  RVATION COMMISSION  2 5 1966  19  1ed by A. R. Kendrick
	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a able for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  SI 1028  OIL CONSEF  APPROVED  D'Iginal Sign  TITLE PETROLEUM  This form is to be filed	Depth Casing Shoe  2817'  SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- is lift, etc.)  Chok RICLE  Chok Size  3/4"  RVATION COMMISSION  2 5 1966  The Community of Condensate  Choke Size  3/4"  RVATION COMMISSION  2 5 1966  The Community of Condensate  Choke Size  3/4"  RVATION COMMISSION  2 5 1966  The Community of Condensate  Choke Size  3/4"  RVATION COMMISSION  2 5 1966  The Community of Condensate  Line Size  104.  Line Size  1104.  Line Size  1104.
	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Original Signed F.	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a able for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  SI 1028  OIL CONSER  APPROVED  BY  Original Sign  TITLE PETROLEUM  This form is to be filed  If this is a request for a reall, this form must be accompanied.	Depth Casing Shoe  2817'  SACKS CEMENT  100 Sks.  250 Sks.  oil and must be equal to or exceed top allow- is lift, etc.)  Characteristics  Cha
	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F.  Petroleum Engineer	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this of this of the control of the con	D CEMENTING RECORD  DEPTH SET  132' 2817'  2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  SI 1028  OIL CONSER  APPROVED  BY  Original Sign  TITLE PETROLEUM  This form is to be filed  If this is a request for a well, this form must be accoutest taken on the well in a All sections of this form	Depth Casing Shoe  2817'  SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- is lift, etc.)  Chak RILLIA  Chak Size  3/4"  RVATION COMMISSION  2 5 1966  The Complete Size  3/4"  RVATION COMMISSION  2 5 1966  The Complete Rollia  The Complete Roll
	Perforations 2704-14, 2724-34.  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  4181  Testing Method (pitot, back pr.)  Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Original Signed F.  Petroleum Engineer	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a able for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  SI 1028  OIL CONSER  APPROVED  BY  Original Sign  TITLE PETROLEUM  This form is to be filed  If this is a request for a well, this form must be accotests taken on the well in a All sections of this form able on new and recompletee	Depth Casing Shoe  2817'  SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- is lift, etc.)  Chak PLL 25 1966  OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  RVATION COMMISSION  2 5 1966  The Complete of the deviation of the deviation coordance with RULE 111.  In must be filled out completely for allow- it wells.
	Perforations 2704-14, 2724-34:  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D 4181  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Original Signed F.  Petroleum Engineer  July 20, 1966  (Ti	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this a able for this	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) SI 1028  OIL CONSER  APPROVED  BY Original Sign  TITLE PETROLEUM  This form is to be filed  If this is a request for a well, this form must be accotests taken on the well in a ble on new and recompletes.	Depth Casing Shoe  2817'  SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- s lift, etc.)  Characteristics  Characteristics  Characteristics  Characteristics  Characteristics  Choke Size  3/4"  EVATION COMMISSION  2 5 1966  Led by A. R. Kendrick  ENGINEER DIST. NO. 3  In compliance with RULE 1104.  Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation coordence with RULE 111.  In must be filled out completely for allowing wills.  If III and VI for changes of owner,
	Perforations 2704-14, 2724-34:  HOLE SIZE  12 1/4" 6 1/4"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D 4181  Testing Method (pitot, back pr.) Calculated A.O.F.  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to above is true and complete to the Original Signed F.  Petroleum Engineer  July 20, 1966  (Ti	CASING & TUBING SIZE  8 5/8" 2 1/8"  OR ALLOWABLE (Test must be able for this of this of the control of the con	D CEMENTING RECORD  DEPTH SET  132' 2817'  after recovery of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, go Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  SI 1028  OIL CONSEF  APPROVED  Driginal Sign  TITLE PETROLEUM  This form is to be filed  If this is a request for a well, this form must be accontests taken on the well in a All sections of this form able on new and recompleted Fill out only Sections well name or number, or trans	Depth Casing Shoe  2817'  SACKS CEMENT  100 Sks.  250 Sks.  cil and must be equal to or exceed top allow- is lift, etc.)  Chak PLL 25 1966  OIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size  3/4"  RVATION COMMISSION  2 5 1966  The Complete of the deviation of the deviation coordance with RULE 111.  In must be filled out completely for allow- it wells.