OIL CONSERVATION DIVISIÓN

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. AMOCO PRODUCTION COMPANY 3004511747 P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box)
New Well Other (Please explain) Change in Transporter of:
Oil Dry Gas Casinghead Gas Condensate Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
17 BLANCO SOUTH (PICT CLIFFS) BLANCO LS FEDERAL NM012201 1650 Feet From The G FNL Line and 1745 Unit Letter 28N Range 36 Township SAN JUAN 3535 EAST 30TH STREET, FARNINGTON, NM 87401
Address (Give address to which approved copy of this form is to be sens) Name of Authorized Transporter of Casinehead Gas or Dry Gas P.O. BOX 1492, EL PASO, TX 79978 is gas actually connected? | When 7 EL PASO NATURAL GAS COMPANY If well produces oil or liquids, uve location of tanks. Twp. Rge. Is gas actually connected? Unit | Sec. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Dorth Cassill Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil a Date First New Oil Run To Tank Date of Test e equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil - BHE FEB 2 5 1991 OIL CON. D. Bbla. Condensale/MMC DIST. 3 **GAS WELL** Gravity of Condensate Actual Prod. Test - MCI/D Leagth of Test esting Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been comption with and that the information given above FEB 2 5 1991

is true and complete to the best of my knowledge and belief. Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name February 8, 1991 303-830-4280 Telephone No.

Date Approved Bis Cha By_ SUPERVISOR DISTRICT #3

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.