

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 990' FWL, Sec. 34, T-27-N, R-8-W, NMFM

5. Lease Number
NMNM0558142

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Largo Federal SRC #1

9. API Well No.
30-045-11760

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☒ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

2/11/02 MIRU. Pump 40 bbls water down MV tubing and 30 bbls water down DK tbg to kill well. ND WH. NU BOP and test. TOOH and LD 157 joints MV 1-1/2" IJ tbg. Had to kill well with 20 bbls water. RD floor and strip off offset spool and rams. DK tbg started flowing. Pump 20 bbls water down DK tbg to kill well. PU on tbg & attempt to release packer, stuck. Plug #1 with packer at 7150', mix 105 sxs cement and pump down the DK tbg to fill the perforations, pressured up to 1800#; unable to displace below 3800'. Shut in well. SDON.

2/12/02 TIH with 1-1/2" gauge ring and tag cmt in DK tbg @ 3350'. BLM approved procedure change. Jet cut DK tbg @ 3325'. PU on tubing, free. ND BOP. Attempt to remove master tbg hanger, stuck, pulled 35,000#. Procedure change approved J. Morris with BLM. NU BOP. PU 1-1/2" IJ tubing & TIH to 6281' beside DK tbg string. Pump 17 bbls water down the 1-1/2" tbg. Plug #2 with 22 sxs inside casing from 6281' to 6087' to cover Gallup top. TOOH with tbg. RD tbg equipment and floor. ND BOP. Pull on master tbg hanger, attempt to release, stuck. Note: each slave-tubing hanger is free, but the master hanger will not release from the tubing head. NU BOP. SI well. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 3/5/06 FOR RECORD
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. OFF!

- 2/13/02 Cameron on location to work on tbg hanger. ND BOP. Attempt to pull donut out with chain pulling 30,000#, stuck. ND tubing head. Issue a hot work permit. Cut the master donut away from the tbg head. NU tbg head and BOP. Attempt to pressure test bradenhead pump 12 bbls water into at 2 bpm at 150#. TIH with tbg & set a 5-1/2" Baker retainer at 3319' above Dakota tubing stub at 3325'. Sting out of retainer. PT csg to 500# for 10 min, held OK. Sting into retainer. Est rate into MV perforations 2-1/2 bpm at 0#. J. Morris, BLM, approved procedure change. Plug #3 with retainer at 3319', mix and pump 282 sxs cement, squeeze 265 sxs below retainer to fill MV perforations & cover DK tbg stub, then leave 17 sxs above retainer up to 3169'. PUH to 2830'. Plug #4 with 53 sxs cmt inside csg from 2830' to 2362' to cover Pictured Cliffs and Fruitland tops. PUH to 2147'. Plug #5 with 53 sxs cmt inside csg from 2147' to 1679' to cover Kirtland and Ojo Alamo tops. PUH to 846'. Plug #6 with 19 sxs cement inside casing from 846' to 678' to cover Nacimiento top. TOOH and LD tbg. Perforate 3 HSC squeeze holes @ 357'. Pump down 5-1/2" casing and circ out the 8-5/8" casing annulus with 15 bbls water. Shut in well. SDON.
- 2/14/02 Establish rate into squeeze holes at 357' at 2 bpm at 0#. Circ clean w/4 bbls water. Plug #7 with 107 sxs cement pumped down the 5-1/2" casing from 357' to surface, circulate good cement out bradenhead. Shut in well and WOC. Dig out wellhead. ND BOP. Cut off wellhead. Found cmt down 15' in 5-1/2" casing and at surface in annulus. Mix 20 sxs cmt to the csg and install P&A marker. RD. Rig released.

Well plugged and abandoned 2/14/02.