

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. N4-03380
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190' FSL, 2510' FEL Unit 0		8. FARM OR LEASE NAME Florance
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6744 GR	9. WELL NO. No. 68
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T27N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

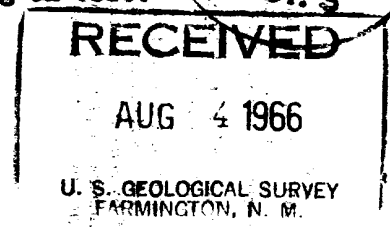
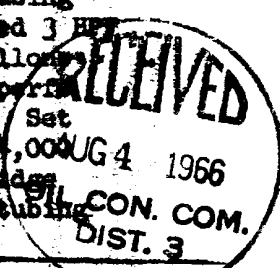
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/6/66 cleaned out to 7425' with 3-7/8" bit; drilled stage collars at 2888' and 5298'. Tested casing, casing leaked. Set RITS packer at 7400', cemented with 50 sx cement. Reversed out 5 sx cement. WOC. Set RITS packer at 7178'. Cemented with 100 sx. WOC. Tested casing to 1500#. Held okay. Spotted 500 gallons acid on bottom. Perforated 3 HPF 7384-90, 7373-76'. Fraced perfs with 30,000# sand and 48,390 gallons water. Set CIBP at 7350'. Perforated 7281-85' with 3 HPF. Fraced perfs with 36,000 gallons water and 30,000# sand and 500 gallons acid. Set CIBP at 7260'. Perforated with 3 HPF 7212-22'. Fraced perfs with 34,000 gallons water and 30,000# sand and 500 gallons acid. Drilled bridge plug and cleaned out to PHFD 7410'. Ran 235 jts. 2-3/8" 8R EOR tubing landed at 7348'. Installed Xmas tree 7/11/66. Waiting on test.



18. I hereby certify that the foregoing is true and correct

SIGNED HAROLD C. NICHOLS TITLE Senior Production Clerk DATE 8/2/66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Distribution:

- 5 - USGS, Farmington
 - 1 - Continental, Durango
 - 1 - File
- *See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing yulked and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection-looking to approval of the abandonment.